KOLAR Document ID: 1855991

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36164
Name: MAD Operators LLC
Address 1: 7 SW 26 AVE
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: Lanny Butner
Phone: (316) 253-8081
Contact Person Email: lanny_butner@hotmail.com
Field Contact Person: Lanny Butner
Field Contact Person Phone: (316) 253-8081

API No. 15- 15-165-21997-00-01
Spot Description:
SE - NE - NW - NE Sec. 34 Twp. 18 S. R. 16 ☐ E ☑ W
4912 feet from ☐ N / ☑ S Line of Section
1454 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Rush Elevation: ☐ GL ☐ KB
Lease Name: DDD ROSE Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☑ ENHR Permit #: E31550.2
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 08/30/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.875
Setting Depth		1046	3682			3602
Amount of Cement		485	130			NA
Top of Cement		0	2975			NA
Bottom of Cement		1046	3682			NA

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 08/13/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3695 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 3608 to 3624 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/14/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1
Operator License No.: 6039 Name: L. D. Drilling, Inc.
Address 1: 7 SW 26TH AVE
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: Susan Schneweis Phone: (620) 793-3051

API No.: 15-165-21997-00-01 Permit No.: E31550.2
SE - NE - NW - NE Sec. 34 Twp. 18 S. R. 16 ☐ East ☑ West
4912 Feet from ☐ North / ☑ South Line of Section
1454 Feet from ☑ East / ☐ West Line of Section
Lease: DDD ROSE Well No.: 1
County: Rush

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion
Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 1500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	8.625	NA	5.5	NA	2.875
Set at:		1040		3688		3602
Sacks of Cement:		350		130		Type: Sealtite
Cement Top:		0		2975		
Cement Bottom:		1046		3688		

Packer Type: Arrow Set 1-X Set at: 3602
☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3695 feet depth
Zone of Injection Formation: REGAN SAND Top Feet: 3608 Bottom Feet: 3624 Perf. or Open Hole: Perf
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.44887 Long: -99.07478 Date Acquired: 04/11/2016
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0
Test Date: 08/10/2020 Using: AW Industries, LLC Company's Equipment
The zone tested for this well is between 0 feet and 3602 feet.
The test results were verified by operator's representative:
Name: Mike Kasselman Title: Prod Supervisor Phone: (620) 793-3051

KCC Office Use Only
The results were:
☑ Satisfactory
☐ Not Satisfactory
Next MIT: 08/09/2025

State Agent: Mike Maier Title: E.C.R.S. Witness: ☑ Yes ☐ No
Remarks:
5yr retest, backside was full, nothing done to well since last test

Susan Schneweis

From: Kenny Sullivan [KCC] <Kenny.Sullivan@ks.gov>
Sent: Wednesday, August 6, 2025 9:20 AM
To: Susan Schneweis
Cc: Lanny Butner; Shaun Petz; Eric MacLaren [KCC]
Subject: RE: MIT Extention on DDD Rose #1

Sorry for the delay, we will grant you until 10/31/2025 to conduct a successful MIT on the referenced well.

Please don't hesitate to reach out with any questions.

Sincerely,

Kenny Sullivan, P.G.
District Supervisor

Kansas
Corporation Commission

Conservation Division District 1
Kansas Corporation Commission
210 E. Frontview, Ste A | Dodge City, KS | 67801
Phone (620) 682-7928 | http://kcc.ks.gov/

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From: Susan Schneweis <susan@lddrilling.com>
Sent: Monday, August 4, 2025 9:43 AM
To: Kenny Sullivan [KCC] <Kenny.Sullivan@ks.gov>
Cc: Lanny Butner <lanny_butner@hotmail.com>; Shaun Petz <petzws@yahoo.com>
Subject: MIT Extention on DDD Rose #1

EXTERNAL: This email originated from outside of the organization. Do not click any links or open any attachments unless you trust the sender and know the content is safe.

Morning Kenny,

The DDD Rose #1 (API# 15-165-21997-0001) is in a corn field.

We ask to extent the MIT for two months, please?

Thanks

Susan Schneweis
L D Drilling & Exploration, LLC
MAD Operators, LLC (LD Drilling, Inc.)
Phone: 620-793-5473

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/14/2025

Lanny Butner
MAD Operators LLC
7 SW 26 AVE
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-165-21997-00-01
DDD ROSE 1
NE/4 Sec.34-18S-16W
Rush County, Kansas

Dear Lanny Butner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/14/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/14/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"