KOLAR Document ID: 1855541

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 35795 Name: Elevate Energy Ltd

Address 1: PO BOX 460

Address 2:

City: ELIZABETH State: CO Zip: 80107 + 0460

Contact Person: Brady Pfeiffer Phone: (303) 906-1107

API No.: 15-195-23075-00-01 Permit No.: E32343.2

NE - NW - SE - NE Sec. 31 Twp. 14 S. R. 21 ☐ East ☑ West

1642 Feet from ☑ North / ☐ South Line of Section

802 Feet from ☑ East / ☐ West Line of Section

Lease: CBCF Well No.: 6-31

County: Trego

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	8.625	n/a	4.5	n/a	2.375
Set at:		225		4048		3920
Sacks of Cement:		165		200		Sealtite
Cement Top:		0		3065		
Cement Bottom:		225		4048		

Packer Type: AD-1 Set at: 3920

☑ DV Tool ☐ Port Collar Depth of: 1476 feet with 195 sacks of cement TD (and plug back): 4051 (4009) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.79379 Long: -99.69204 Date Acquired: 08/13/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus: 0.5

Test Date: 08/13/2025 Using: Heartland Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3920 feet.

The test results were verified by operator's representative:

Name: Duane Morgan Title: Pumper Phone: (785) 731-5023

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/12/2030

State Agent: Michael Jones Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

No changes reported

Form	U7 - Casing Mechanical Integrity Test
Operator	Elevate Energy Ltd
Well Name	CBCF 6-31
Doc ID	1855541

Injection Zones

FormationName	Top	Bottom
CHEROKEE	3936	3942
CHEROKEE	3960	3963