

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Jay Schweikert
Phone: (316) 265-3000
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E31549.3 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Lansing Depth to Top: 4117 Bottom: 4120 T.D. _____
Ft. Scott Depth to Top: 4376 Bottom: 4380 T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-063-22053-00-02
Spot Description: _____
SW-NE-SE-SE Sec. 27 Twp. 13 S. R. 31 ☐ East ☒ West
944 Feet from ☐ North / ☒ South Line of Section
589 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Gove
Lease Name: GLENNIS Well #: 3-27
Date Well Completed: 11/29/2012
The plugging proposal was approved on: 7/10/2025 (Date)
by: Shane Jones (KCC District Agent's Name)
Plugging Commenced: 7/23/2025
Plugging Completed: 7/28/2025

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	220	0
		Production	5.5	4622	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Run 2-7/8" workstring & pump cement @ 13.8 ppg as follows:

75 sks H-Plug cement with 300# of hulls at 4330'

125 sks H-Plug cement with 300# of hulls at 3755'

150 sks H-Plug cement with 300# of hulls at 2543'

110 sks H-plug cement @ 1111', circulated good cement to pit. Pulled rest of tubing out of hole.

Pumped 10 sks H-Plug cement down 8 5/8" surface pipe, pressured up to 300#.

Topped off casing with 20 sks H-Plug cement.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc
Address 1: 250 N WATER ST STE 200 Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515

Name of Party Responsible for Plugging Fees: Grand Mesa Operating Company

State of Kansas County, Sedgwick, ss.

Jay Schweikert ☒ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically