KOLAR Document ID: 1856122

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 33215 Name: Taylor, Robert W. dba Taylor Oil Co.

Address 1: PO BOX 894

Address 2:

City: EL DORADO State: KS Zip: 67042 + 0894

Contact Person: Robert Taylor Phone: (316) 322-0466

API No.: 15-073-23233-00-01 Permit No.: E25344.1

_ - NW - SW - NE Sec. 17 Twp. 28 S. R. 11 ☑ East ☐ West

3445 Feet from ☐ North / ☑ South Line of Section

2113 Feet from ☑ East / ☐ West Line of Section

Lease: ADAMS Well No.: 13

County: Greenwood

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 300 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	7	na	4.5	na	2.375
Set at:		43		1195		1110
Sacks of Cement:		12		155		Type: Duraline
Cement Top:		0		0		
Cement Bottom:		43		1195		

Packer Type: AD-1 Set at: 1110

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 1195 feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 1117 Bottom Feet: 1122 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.61559 Long: -96.22321 Date Acquired: 08/17/2020

MIT Type: MIT Reason: OPERATOR REPORTED

Time in Minute(s):						
Pressures: Set up 1						
Set up 2						
Set up 3						

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 08/13/2025 Using: ___ Company's Equipment

The zone tested for this well is between ___ feet and ___ feet.

The test results were verified by operator's representative:

Name: ___ Title: ___ Phone: (___) ___

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 11/11/2025

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Robert Taylor submitted U7 to report pretest failed on 08/13/2025.
All information came from ACO-1 (Eastern Kansas Documents) which does not match permit. Total depth came from drillers log. If well is repaired and retested, it will need a permit correction.

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

08/19/2025

LICENSE 33215
Taylor, Robert W. dba Taylor Oil Co.
PO BOX 894
EL DORADO, KS 67042-0894

Re: API No. 15-073-23233-00-01
Permit No. E25344.1
ADAMS 13
17-28S-11E
Greenwood County, KS

Operator:

On 08/13/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 11/11/2025
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3