

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

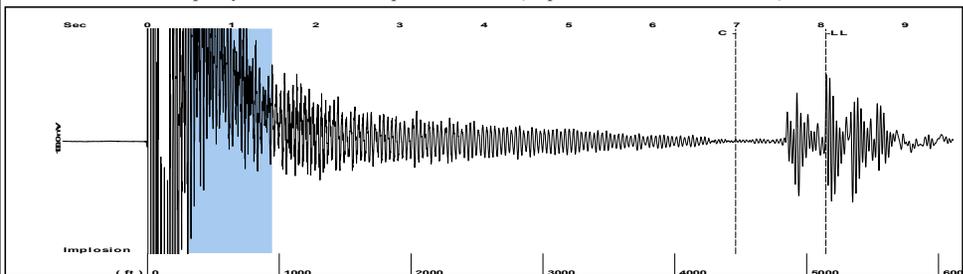
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

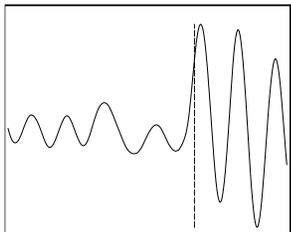
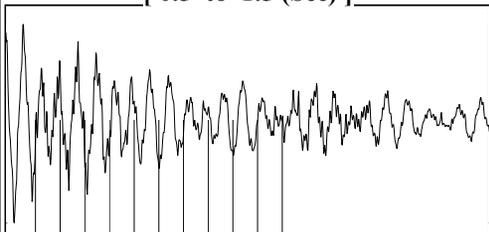
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Cooper 14-35-9 1H (acquired on: 08/11/25 15:22:15 )



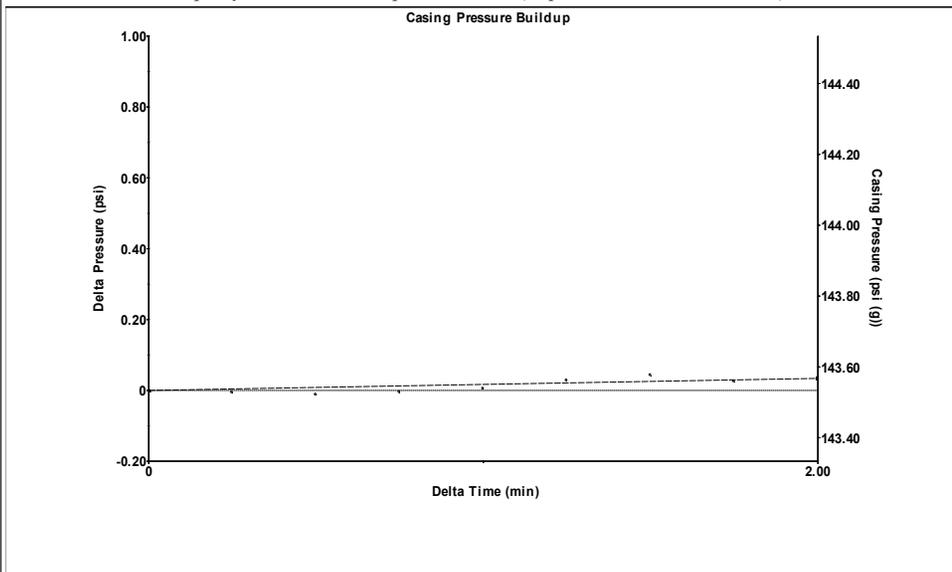
Filter Type High Pass Automatic Collar Count Yes Time 8.057 sec  
 Manual Acoustic Veloc 1227.45 ft/s Manual JTS/sec 19.6078 Joints 164.379 Jts  
 Depth 5145.05 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Cooper 14-35-9 1H (acquired on: 08/11/25 15:22:15 )



Change in Pressure 0.03 psi PT 9563  
 Change in Time 2.00 min Range 0 - ? psi

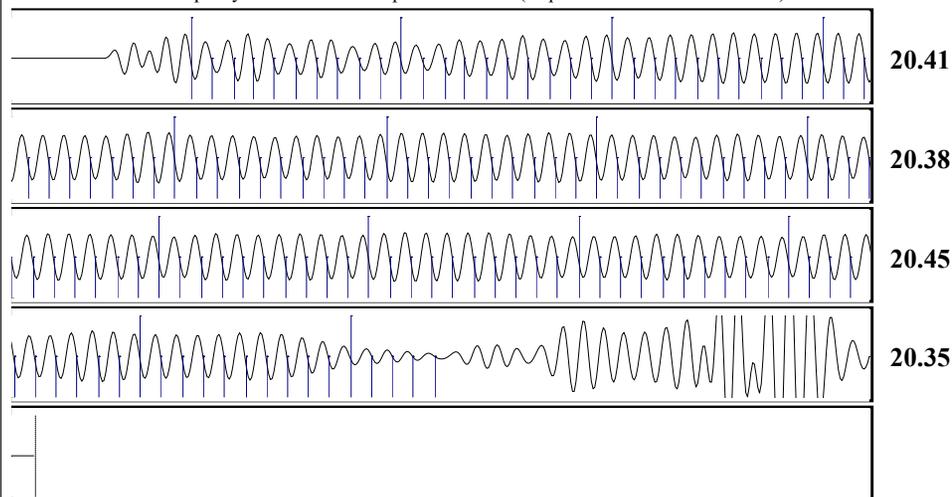
Group: MyWells Well: Cooper 14-35-9 1H (acquired on: 08/11/25 15:22:15 )

Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	143.5 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	0.0 psi
IPR Method		Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	- * -	164.6 psi (g)
Production Efficiency	0.0		
Oil	40 deg.API	Liquid Level Depth	5145.05 ft
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	5040.00 ft
Gas	0.71 Sp.Gr.AIR	Formation Depth	5150.00 ft
Acoustic Velocity	1277.16 ft/s		



Static  
 Oil Column Height MD 0 ft  
 Water Column Height MD - \* - ft  
 Static BHP 164.6 psi (g)

Group: MyWells Well: Cooper 14-35-9 1H (acquired on: 08/11/25 15:22:15 )



Acoustic Velocity	1277.16 ft/s	Joints counted	134
Joints Per Second	20.4019 jts/sec	Joints to liquid level	164.379
Depth to liquid level	5145.05 ft	Filter Width	17.6078 21.6078
Automatic Collar Count	Yes	Time to 1st Collar	0.42 6.988

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/20/2025

Amanda Lair  
BCE-Mach LLC  
14201 WIRELESS WAY, SUITE 300  
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment  
API 15-077-22077-01-00  
COOPER 14-35-9 1H  
NE/4 Sec.11-35S-09W  
Harper County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/20/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/20/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"