

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed  
Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

### Geological Data:

| Formation Name | Formation Top           | Formation Base                                                                     | Completion Information |
|----------------|-------------------------|------------------------------------------------------------------------------------|------------------------|
| 1. _____       | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |                        |
| 2. _____       | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |                        |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

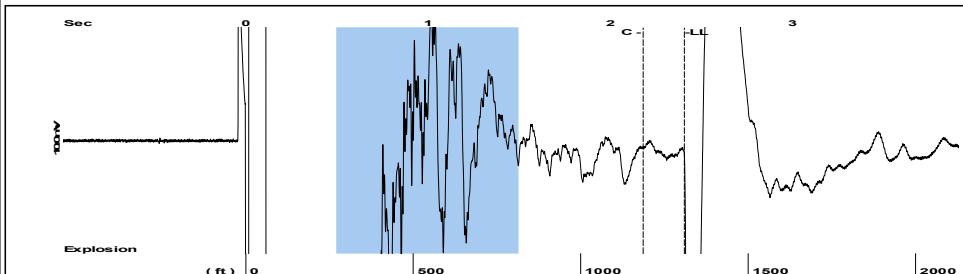
Submitted Electronically

|                                                                                       |                                            |                |                     |                      |                                 |
|---------------------------------------------------------------------------------------|--------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                       | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |                                            |                |                     |                      |                                 |

### Mail to the Appropriate KCC Conservation Office:

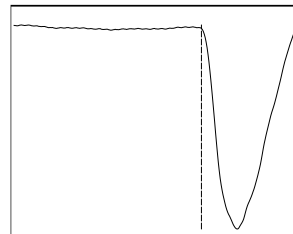
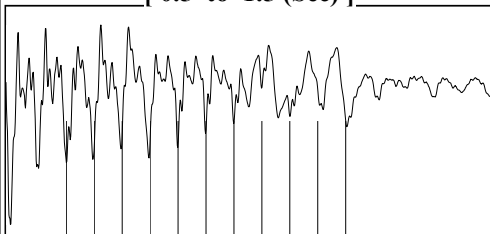
|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Group: MyWells Well: James #2 (acquired on: 08/18/25 13:56:23 )



Filter Type High Pass Automatic Collar Count Yes Time 2.406 sec  
Manual Acoustic Veloc 1104.53 ft/s Manual JTS/sec 17.4216 Joints 41.3047 Jts  
Depth 1309.36 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: James #2 (acquired on: 08/18/25 13:56:23 )

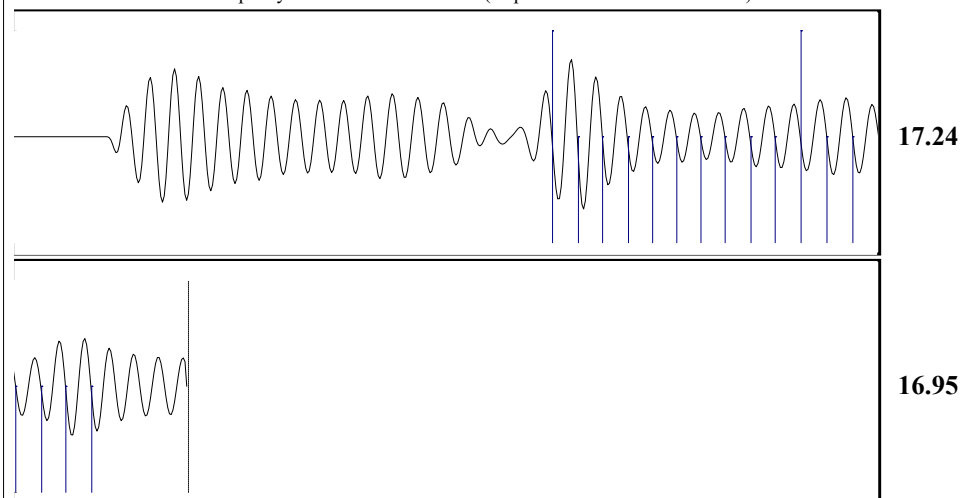
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT12363  
Change in Time 0.00 min Range 0 - ? psi

Group: MyWells Well: James #2 (acquired on: 08/18/25 13:56:23 )

|                                      |         |                  |        |                               |         |                    |                  |             |
|--------------------------------------|---------|------------------|--------|-------------------------------|---------|--------------------|------------------|-------------|
| <b>Production</b>                    |         | <b>Potential</b> |        | <b>Casing Pressure</b>        |         |                    | <b>Producing</b> |             |
| Current                              |         |                  |        |                               |         |                    |                  |             |
| Oil                                  | - *-    | - *-             | BBL/D  | -9.4                          | psi (g) |                    | Annular          |             |
| Water                                | - *-    | - *-             | BBL/D  | Casing Pressure Buildup       |         |                    | Gas Flow         | - *- Mscf/D |
| Gas                                  | - *-    | - *-             | Mscf/D | - *-                          | psi     |                    | % Liquid         | 100 %       |
| IPR Method                           |         | Vogel            |        | - *-                          | min     |                    |                  |             |
| PBHP/SBHP                            |         | - *-             |        | Gas/Liquid Interface Pressure | - *-    |                    | psi (g)          |             |
| Production Efficiency                |         | 0.0              |        |                               |         |                    |                  |             |
| Oil                                  | 40      | deg.API          |        | Liquid Level Depth            |         |                    |                  |             |
| Water                                | 1.05    | Sp.Gr.H2O        |        | 1309.36                       | ft      |                    |                  |             |
| Gas                                  | 0.89    | Sp.Gr.AIR        |        | Pump Intake Depth             |         |                    |                  |             |
|                                      |         |                  |        | 4200.00                       | ft      |                    |                  |             |
| Acoustic Velocity                    | 1088.41 | ft/s             |        | Formation Depth               |         |                    |                  |             |
|                                      |         |                  |        | 4200.00                       | ft      |                    |                  |             |
| Formation Submergence                |         |                  |        |                               |         | <b>Pump Intake</b> |                  |             |
| Total Gaseous Liquid Column HT (TVD) |         |                  |        | - *- ft                       |         | - *- psi (g)       |                  |             |
| Equivalent Gas Free Liquid HT (TVD)  |         |                  |        | - *- ft                       |         | Producing BHP      |                  |             |
|                                      |         |                  |        |                               |         | - *- psi (g)       |                  |             |
| Acoustic Test                        |         |                  |        |                               |         | Static BHP         |                  |             |
|                                      |         |                  |        |                               |         | - *- psi (g)       |                  |             |

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|                        |         |         |                        |         |
|------------------------|---------|---------|------------------------|---------|
| Acoustic Velocity      | 1088.41 | ft/s    | Joints counted         | 16      |
| Joints Per Second      | 17.1674 | jts/sec | Joints to liquid level | 41.3047 |
| Depth to liquid level  | 1309.36 | ft      | Filter Width           | 15.4216 |
| Automatic Collar Count | Yes     |         | Time to 1st Collar     | 1.248   |
|                        |         |         |                        | 2.18    |

08/21/2025

Brent Birk  
Vess Oil Corporation  
1700 N WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-101-20741-00-00  
JAMES 2  
SW/4 Sec.19-16S-28W  
Lane County, Kansas

Dear Brent Birk:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"