

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446

Name: Merit Energy Company, LLC

Address 1: 13727 Noel Road, Suite 1200

Address 2: _____

City: Dallas State: TX Zip: 75240 + 7362

Contact Person: Katherine McClurkan

Phone: (972) 628-1660

Contact Person Email: kathy.mcclurkan@meritenergy.com

Field Contact Person: David Hampton

Field Contact Person Phone: (620) 655-8420

API No. 15- 15-189-20684-00-01

Spot Description: _____

4620 feet from ☐ N / ☒ S Line of Section

1980 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Stevens Elevation: 2952 ☒ GL ☐ KB

Lease Name: Hilbig A Well #: 2

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 01/29/1991 Date Shut-In: 04/26/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1655	6651			2746
Amount of Cement		800	175			N/A
Top of Cement		0	0			N/A
Bottom of Cement		1655	6651			N/A

Casing Fluid Level from Surface: 2825 How Determined? echomter Date: 08/14/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3100 Plug Back Depth: 2812 Plug Back Method: Cmt

Geological Date:

Formation Name Chester Formation Top _____ Formation Base _____ Completion Information 6525 6535

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

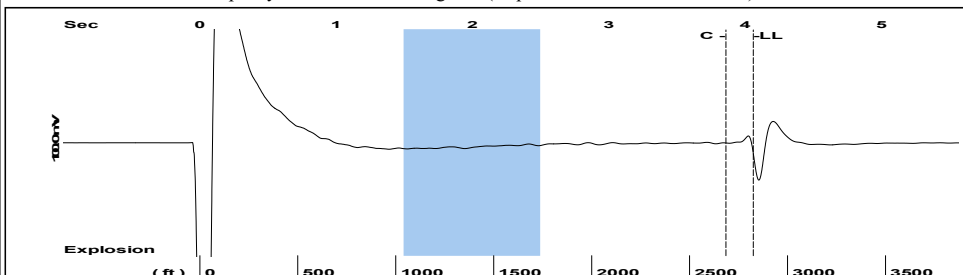
Review Completed by: Michael Maier Comments: _____

TA Approved: ☒ Yes ☐ Denied Date: 08/21/2025

Mail to the Appropriate KCC Conservation Office:

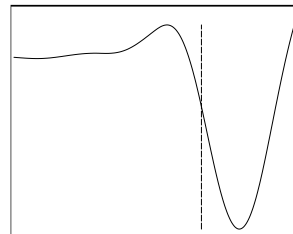
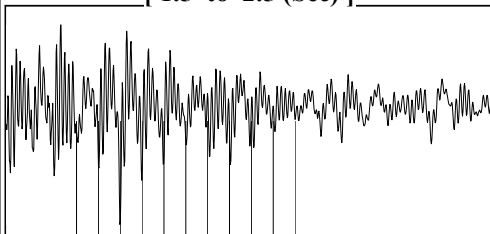
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Hilbig A-2 (acquired on: 07/14/25 13:12:39)

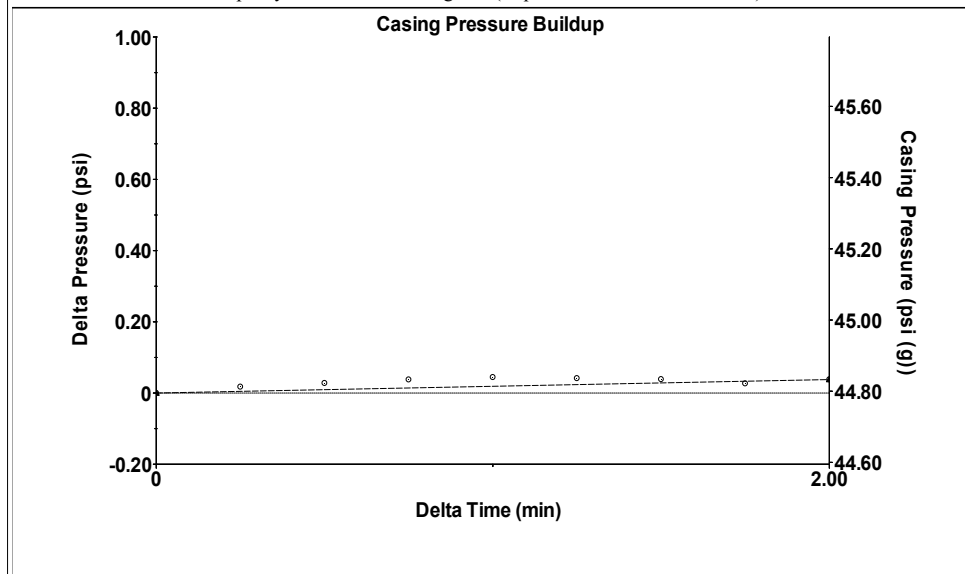


Filter Type High Pass Automatic Collar Count Yes Time 4.061 sec
 Manual Acoustic Veloc 1412.03 ft/s Manual JTS/sec 22.2717 Joints 89.1164 Jts
 Depth 2824.99 ft

[1.5 to 2.5 (Sec)]

**Analysis Method: Automatic**

Group: MyWells Well: Hilbig A-2 (acquired on: 07/14/25 13:12:39)



Change in Pressure 0.04 psi

PT11249

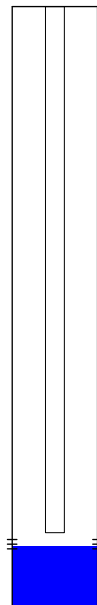
Change in Time 2.00 min

Range

0 - ? psi

Group: MyWells Well: Hilbig A-2 (acquired on: 07/14/25 13:12:39)

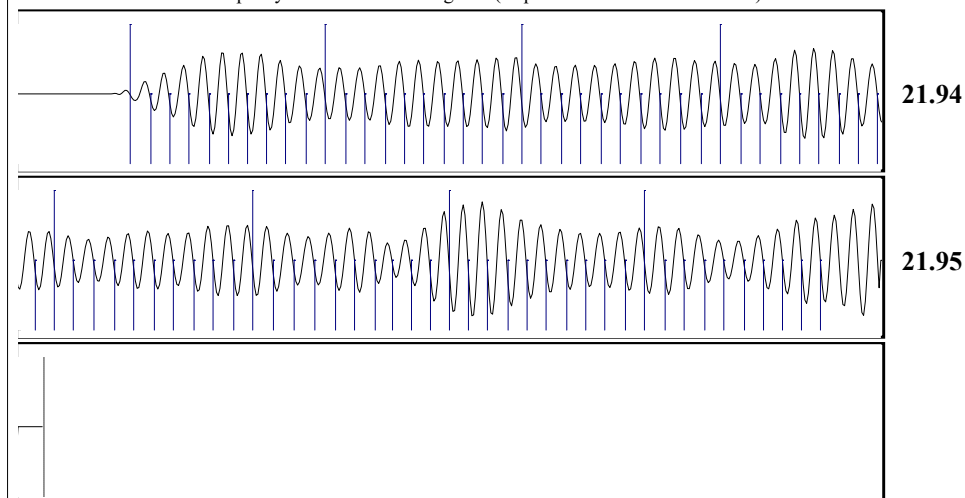
Production Current Potential Casing Pressure
 Oil 0 - * - BBL/D 44.8 psi (g)
 Water 0 - * - BBL/D Casing Pressure Buildup
 Gas 0.0 - * - Mscf/D 0.038 psi
 2.00 min
 IPR Method Vogel Gas/Liquid Interface Pressure
 PBHP/SBHP - * - 48.4 psi (g)
 Production Efficiency 0.0
 Oil 40 deg.API Liquid Level Depth
 Water 1.05 Sp.Gr.H2O 2824.99 ft
 Gas 0.63 Sp.Gr.AIR Pump Intake Depth
 2746.00 ft
 Acoustic Velocity 1391.28 ft/s Formation Depth
 2812.00 ft



Static

Oil Column Height
MD 0 ftWater Column Height
MD - * - ftStatic BHP
48.4 psi (g)

Group: MyWells Well: Hilbig A-2 (acquired on: 07/14/25 13:12:39)



21.94

21.95

Acoustic Velocity 1391.28 ft/s Joints counted 79
 Joints Per Second 21.9444 jts/sec Joints to liquid level 89.1164
 Depth to liquid level 2824.99 ft Filter Width 20.2717 24.2717
 Automatic Collar Count Yes Time to 1st Collar 0.26 3.86

08/21/2025

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-189-20684-00-01
Hilbig A 2
NE/4 Sec.36-34S-35W
Stevens County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"