

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31629

Name: Nash Oil & Gas, Inc.

Address 1: 624 AUTUMN RIDGE

Address 2: _____

City: NEWTON State: KS Zip: 67114 + 9051

Contact Person: Jerry Nash

Phone: (620) 617-1147

Contact Person Email: cherylnash31@gmail.com

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-155-20437-00-00

Spot Description: SW SW NE Sec. 11 Twp. 22 S. R. 8 ☐ E ☒ W

2310 feet from ☒ N / ☐ S Line of Section

2310 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Reno Elevation: _____ ☐ GL ☐ KB

Lease Name: PUTNAM Well #: 1

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 07/18/1977 Date Shut-In: 07/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	4.5	na	na	2.375
Setting Depth		250	3596			3545
Amount of Cement		250	150			na
Top of Cement		0	2850			na
Bottom of Cement		250	3596			na

Casing Fluid Level from Surface: 2883 How Determined? echometer Date: 08/06/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3610 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name _____ Formation Top _____ Formation Base _____ Completion Information _____

1. _____ At: _____ to _____ Feet Perforation Interval 3438 to 3458 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Virgil Clothier Comments: Please review Shut-in date & correct, then re-submit CP-111.

TA Approved: ☐ Yes ☒ Denied Date: 08/22/2025

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

B

fr 9347

92

9

10

5

100

4

150

五五

011

20



2

11

50

$$\sqrt{0}$$

1

1

1

ECHOMETER COMPANY PHONE-940-767-4334

CHOMETER COMPANY PHONE-940-767-4334

HOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-76

ECHOMETER.COM

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/22/2025

Jerry Nash
Nash Oil & Gas, Inc.
624 AUTUMN RIDGE
NEWTON, KS 67114-9051

Re: Temporary Abandonment
API 15-155-20437-00-00
PUTNAM 1
NE/4 Sec.11-22S-08W
Reno County, Kansas

Dear Jerry Nash:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Inaccurate Shut-In date, Last recorded KGS oil production in 12-2023.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/21/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Virgil Clothier
KCC DISTRICT 2