

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER MODEL #4, 0.2 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER MODEL #4, 0.2

SERIAL NO: 7961  
 ECHOMETER COMPANY  
 5001 DITTO LANE  
 WICHITA FALLS, TEXAS 76302  
 PHONE 940 - 767 - 4334  
 FAX 940 - 723 - 7507  
 E-MAIL INFO@ECHOMETER.COM

REF 1.300 V  
 BATTERY 12.5 VOLTS

SELF TEST ON  
 CHART DRIVE TO TEST WELL

64

ENTER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

08/12/2025 ECHOMETER COMPANY PH 8:58:59

WELL *Miller #9*  
 CRASING PRESSURE.....  
 ΔP .....  
 ΔT .....  
 PRODUCTION RATE.....  
*Grady Bobbly*

JOINTS TO LIQUID.....  
 DISTANCE TO LIQUID.....  
 FBHP .....  
 SBHP .....  
 PRD RATE EFF, % .....  
 MAX PRODUCTION .....

QUIET WELL  
 UPPER COLLARS A: 8.9  
 P-P 0.077 mV

LIQUID LEVEL A: 7.5  
 P-P 0.142 mV

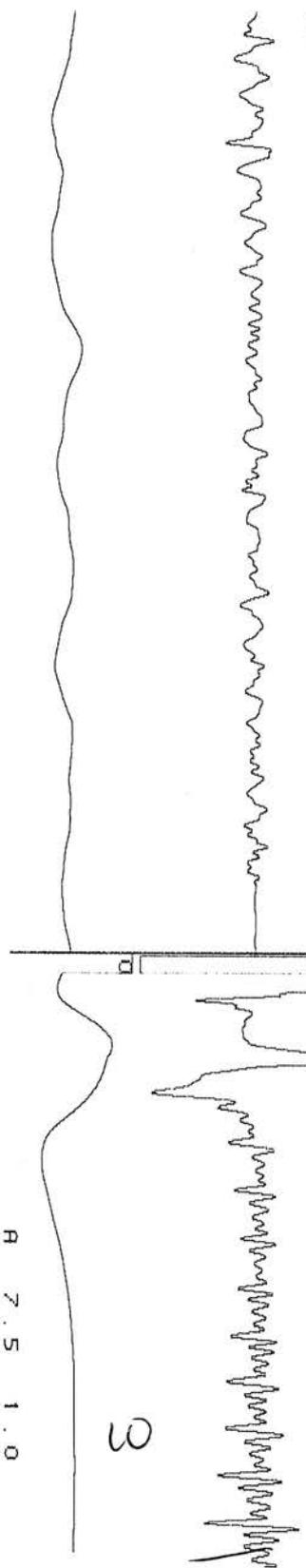
NE-940-767-4334

UC ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

GENERATE PULSE

12.4 VOLTS

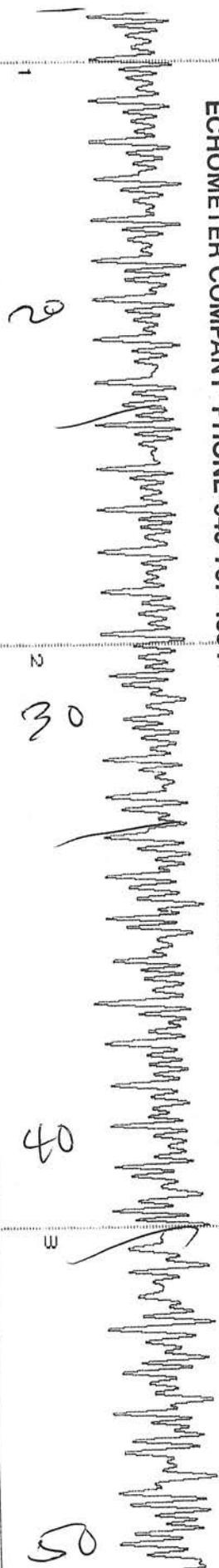


3

R 8.9 5.6  
ECHOMETER COMPANY PHONE-940-767-4334

R 8.9 6.5  
ECHOMETER COMPANY PHONE-940-767-4334

R 8.5  
ECHOM



L.0.2 R 7.5 1.3 R 7.5 1.8 R 7.5

ANY PHONE-940-767-4334

R 8.9 7.0  
ECHOMETER COMPANY PHONE-940-767-4334

R 8.9 7.3  
ECHOMETER COMPANY PHONE-940-767-4334



R 7.5 3.9 R 7.5 4.2 R 7.5 3.7

ECHOMETER CO.



08/25/2025

Lyle L. Gunn  
Grady Bolding Corporation  
114 NORTH MAIN  
PO BOX 486  
ELLINWOOD, KS 67526-0486

Re: Temporary Abandonment  
API 15-051-24968-00-00  
MILLER 9  
NE/4 Sec.17-12S-17W  
Ellis County, Kansas

Dear Lyle L. Gunn:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Lack of Lease**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/24/2025.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Shane Jones  
KCC DISTRICT 4