

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**CASING MECHANICAL INTEGRITY TEST**

Disposal  Enhanced Recovery:

Repressuring

Flood

Tertiary

Date injection started \_\_\_\_\_

API #15 - \_\_\_\_\_ - 015-23174-00-00

DOCKET # \_\_\_\_\_

SE SW NE Sec 11, T 26 S, R 4 E

2970 Feet from South Section Line

1750 Feet from East Section Line

Lease SHUMWAY Well # 72

County BUTLER

Operator: VESS OIL CORPORATION Operator License # #### 5020

Name & Address 1700 N WATERFRONT PKWY BLDG 500 Contact Person SAHNE SUMMERS

WICHITA KS, 67206 - 6619 Phone 316-682-1537

Max. Auth. Injection Press. \_\_\_\_\_ psi ; Max. Inj. Rate \_\_\_\_\_ bbl/d;

If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

	Conductor	Surface	Production	Liner	Tubing
Size	_____	<u>8 5/8</u>	<u>5.5</u>	_____	Size _____
Set at	_____	<u>265</u>	<u>2689</u>	_____	Set at _____
Cement Top	_____	<u>0</u>	<u>0</u>	_____	Type _____
" Bottom	_____	<u>265</u>	<u>2689</u>	_____	
DV/Perf.	_____		TD (and plug back)	_____ ft. depth	
Packer type	<u>CIBP</u>	Size <u>5.5</u>	Set at <u>2315 / 2 SKS CEMENT</u>		
Zone of injection	_____ ft. to ft.		Perf. or Open hole _____		

Type MIT: Pressure  Radioactive Tracer Survey  Temperature Survey

Time: Start 10 Min. 20 Min. 30 Min.

Pressures: 350 350 350 Set up 1 System Pres. during test 0

Set up 2 Annular Pres. during test 350

Set up 3 Fluid loss during test 0 bbls

Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with CIBP + 2SK CEMENT

Test Date 8-14-25 Using MAXEDIZE Company's Equipment

The operator hereby certifies that the zone between 0 feet and 2315 feet was the zone tested

[Signature] Signature Prod Supt Title

The results were Satisfactory  Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_

State Agent NEAL RUPP Title ECRS Witness: Yes  No \_\_\_\_\_

Remarks: CASING FULL PRESSURED WITH FLUID

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/26/2025

Shane Summers  
Vess Oil Corporation  
1700 N WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-015-23174-00-00  
SHUMWAY 72  
NE/4 Sec.11-26S-04E  
Butler County, Kansas

Dear Shane Summers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/26/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/26/2026.

You may contact me at the number above if you have questions.

Very truly yours,

NEAL RUPP ECRS"