KOLAR Document ID: 1857092

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5030
Name: Vess Oil Corporation
Address 1: 1700 N WATERFRONT PKWY BLDG 500
Address 2:
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Shane Summers
Phone: (316) 682-1537
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-015-23465-00-00
Spot Description:
_ - NE - SW - SE Sec. 21 Twp. 25 S. R. 5 ☑ E ☐ W
860 feet from ☐ N / ☑ S Line of Section
1910 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Butler Elevation: ☐ GL ☐ KB
Lease Name: CHESNEY A Well #: 233
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/03/1996 Date Shut-In: 01/15/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	0
Setting Depth	0	262	2415	0	0	0
Amount of Cement	0	200	325	0	0	0
Top of Cement	0	0	34	0	0	0
Bottom of Cement	0	262	2415	0	0	0

Casing Fluid Level from Surface: 0 How Determined? CIBP-tested at 320# Date: 08/14/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2460 Plug Back Depth: 2160 Plug Back Method: CIBP & 2 sx cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Hepler	At: 2192	to 2210 Feet	Perforation Interval 2192 to 2210 Feet or Open Hole Interval ____ to ____ Feet
2. Arbuckle	At: 2412	to 2455 Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval 2415 to 2455 Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
08/14/2025	SATISFACTORY			

Review Completed by: NEAL RUPP ECRS Comments: MIT GOOD FOR 3 YEARS, FILE TA EVERY YEAR
TA Approved: ☑ Yes ☐ Denied Date: 08/26/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET #

Disposal [ ] Enhanced Recovery:

Repressuring [X]
Flood [ ]
Tertiary [ ]

NE SW SE Sec 21, T 25 S, R 5 E

860 Feet from South Section Line

1910 Feet from East Section Line

Date injection started

API #15 - - 015-23465-00-00

Lease CHESNEY A Well # 233

County BUTLER

Operator: VESS OIL CORPORATION Operator License # ####5030

Name & Address: 1700 N WATERFRONT PKWY BLDG 500

WICHITA KS, 67206 - 6619

Contact Person: SAHNE SUMMERS

Phone: 316-682-1537

Max. Auth. Injection Press. psi ; Max. Inj. Rate bbl/d;

If Dual Completion - Injection above production Injection below production

	Conductor	Surface	Production	Liner	Tubing
Size		8 5/8	5.5		Size
Set at		262	2415		Set at
Cement Top		0	34		Type
" Bottom		200	2415		

DV/Perf. TD (and plug back) ft. depth

Packer type CIBP Size 5.5 Set at 2160 / 2 SK CEMENT

Zone of injection ft. to ft. Perf. or Open hole

Type MIT: Pressure [X] Radioactive Tracer Survey [ ] Temperature Survey [ ]

Time: Start 10 Min. 20 Min. 30 Min.

Pressures:				
320	320	320	Set up 1	System Pres. during test
			Set up 2	Annular Pres. during test
			Set up 3	Fluid loss during test bbls

Tested: Casing [X] or Casing - Tubing Annulus [ ]

The bottom of the tested zone is shut in with CIBP 2SX CEMENT

Test Date 8-14-25 Using MAXIDIZE Company's Equipment

The operator hereby certifies that the zone between 0 feet and 2160 feet was the zone tested

X [signature] Signature

Prod Supt Title

The results were Satisfactory X Marginal Not Satisfactory

State Agent NEAL RUPP Title ECRS Witness: Yes X No

Remarks:

[ ] Orgin. Conservation Div.; [ ] KDHE/T; [ ] Dist. Office;

[ ] Computer Update

KCC Form U-7 6/84

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KCC Form U-7 6/84

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

08/26/2025

Shane Summers
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23465-00-00
CHESNEY A 233
SE/4 Sec.21-25S-05E
Butler County, Kansas

Dear Shane Summers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/26/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/26/2026.

You may contact me at the number above if you have questions.

Very truly yours,

NEAL RUPP ECRS"