KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 36038 Name: Crawford County Production LLC

Address 1: PO BOX 304

Address 2:

City: PAOLA State: KS Zip: 66071 + 0304

Contact Person: Jackie Windisch Phone: (913) 594-2703

API No.: 15-121-31075-00-00 Permit No.: E23723.32

NE - SE - NW - SW Sec. 29 Twp. 17 S. R. 22 ☑ East ☐ West

1873 Feet from ☐ North / ☑ South Line of Section

3984 Feet from ☑ East / ☐ West Line of Section

Lease: FEEBECK-THOMPSON Well No.: I-8

County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 400 psi Maximum Injection Rate: 100 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		395		
Sacks of Cement:		5		60		
Cement Top:		0		0		
Cement Bottom:		20		395		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 420 (395) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 356 Bottom Feet: 366 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.540255 Long: -95.006207 Date Acquired: 08/17/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	20	40	60		
Pressures: Set up 1	200	200	200	200		
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 07/31/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 356 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/30/2030

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of fluid w/ 40# pressure. 356x.43=153+40=193.
Casing and cement information came from the ACO-1 (RBDMS) which matches the permit (Pg. 11).
Perforation information came from the Permit.