KOLAR Document ID: 1857436

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 8061
Name: Oil Producers, Inc. of Kansas
Address 1: 1710 WATERFRONT PKWY
Address 2:
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: Scott Lawson
Phone: (316) 681-0231
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-101-21545-00-01
Spot Description:
_ - SW NE NE Sec. 35 Twp. 16 S. R. 29 ☐ E ☑ W
4290 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Lane Elevation: ☐ GL ☐ KB
Lease Name: GILL Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/08/1994 Date Shut-In: 08/23/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		222	4638			4580
Amount of Cement		150	685			N/A
Top of Cement		N/A	N/A			N/A
Bottom of Cement		N/A	N/A			N/A

Casing Fluid Level from Surface: 2347 How Determined? Echometer Fluid Gun Date: 08/20/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4640 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. ____ At: ____ to ____ Feet Perforation Interval 0 to 4575 Feet or Open Hole Interval ____ to ____ Feet
2. ____ At: ____ to ____ Feet Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

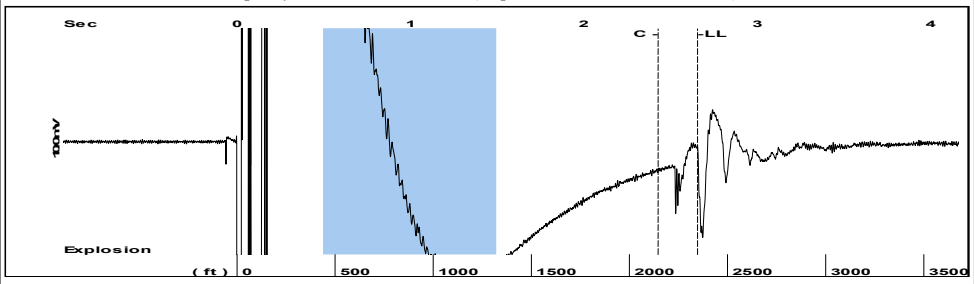
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/28/2025

Mail to the Appropriate KCC Conservation Office:



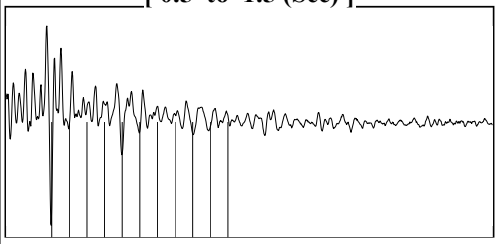
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

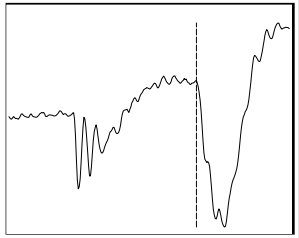
Group: MyWells Well: Gill #3 (acquired on: 08/20/25 09:14:29)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	2.655	sec
Manual Acoustic Veloc	1751.38	ft/s	Manual JTS/sec	27.6243	Joints	74.0242	Jts
					Depth	2346.57	ft

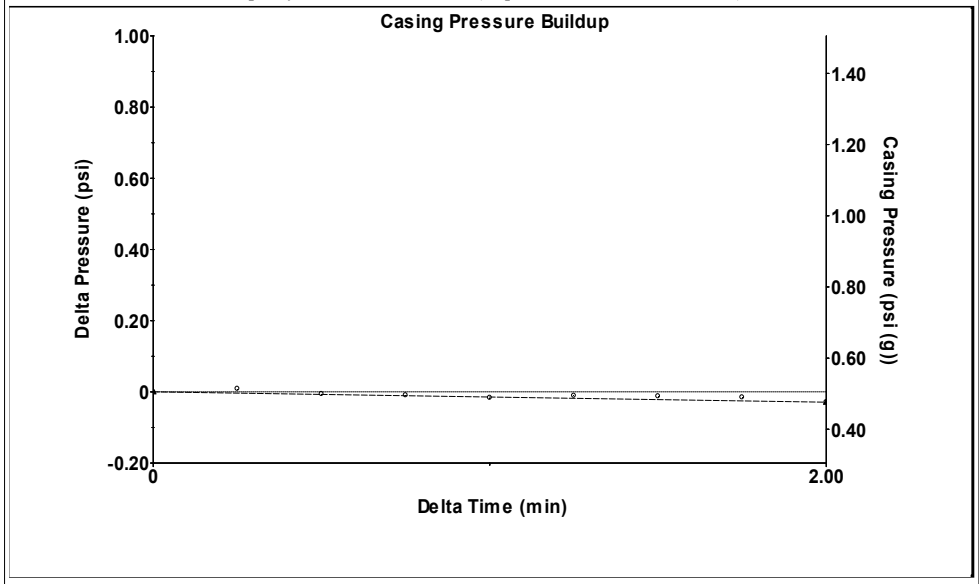
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Gill #3 (acquired on: 08/20/25 09:14:29)



Change in Pressure	-0.03	psi	PT 17384		
			Range	0 - ?	psi
Change in Time	2.00	min			

Group: MyWells Well: Gill #3 (acquired on: 08/20/25 09:14:29)

Production

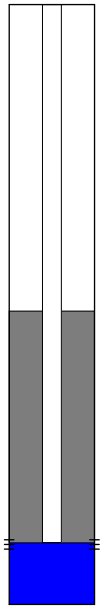
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.55	Sp.Gr.AIR

Acoustic Velocity 1767.66 ft/s

Casing Pressure
0.5 psi (g)
Casing Pressure Buildup
-0.029 psi
2.00 min
Gas/Liquid Interface Pressure
1.2 psi (g)
Liquid Level Depth
2346.57 ft
Pump Intake Depth
4556.00 ft
Formation Depth
4572.00 ft



Producing

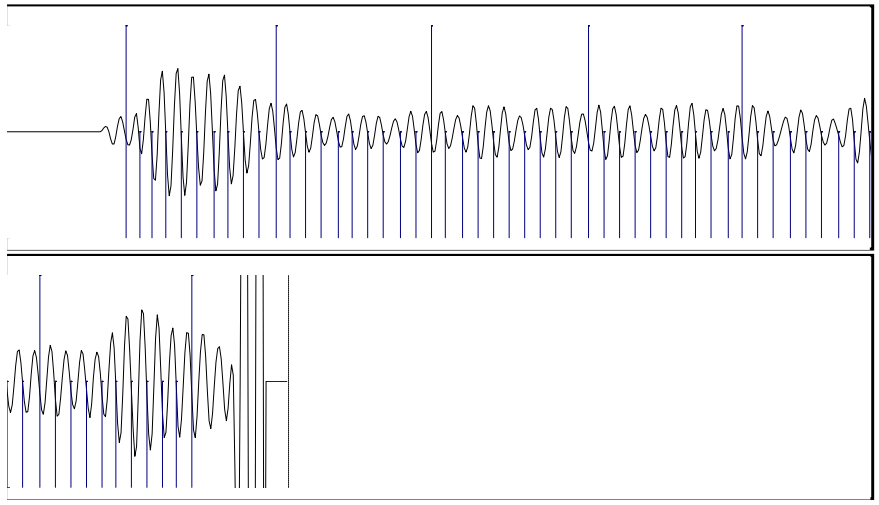
Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
732.6 psi (g)
Producing BHP
739.9 psi (g)
Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	2209	ft
Equivalent Gas Free Liquid HT (TVD)	2209	ft

Acoustic Test

Group: MyWells Well: Gill #3 (acquired on: 08/20/25 09:14:29)



27.84

28.04

Acoustic Velocity	1767.66	ft/s	Joints counted	60	
Joints Per Second	27.881	jts/sec	Joints to liquid level	74.0242	
Depth to liquid level	2346.57	ft	Filter Width	25.6243	29.6243
Automatic Collar Count	Yes		Time to 1st Collar	0.276	2.428

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/28/2025

Scott Lawson
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-101-21545-00-01
GILL 3
NE/4 Sec.35-16S-29W
Lane County, Kansas

Dear Scott Lawson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"