

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

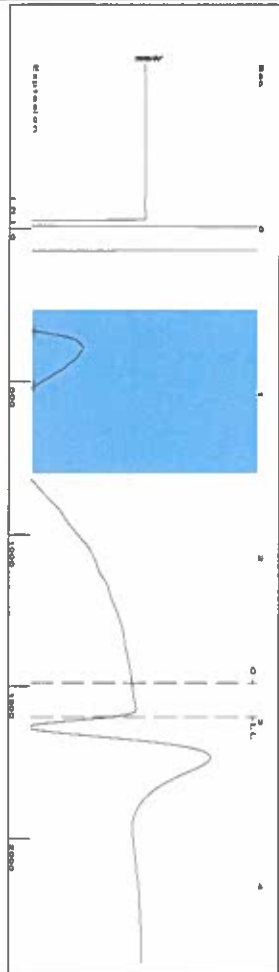
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

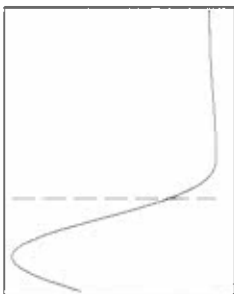
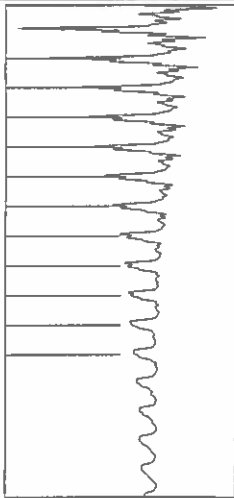
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo1051.41 ft/s Manual JTS/sec 16.5837

Time 2.976 sec
Joins 50.5263 Jts
Depth 1601.68 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Production Current Potential
Oil - * - BBL/D
Water - * - BBL/D
Gas - * - Mscf/D
IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Casing Pressure 0.1 psi (g)
Casing Pressure Buildup 0.012 psi
4.00 min
Gas/Liquid Interface Pressure 0.9 psi (g)
Liqud Level Depth 1601.68 ft
Pump Intake Depth 5600.00 ft
Formation Depth 5535.00 ft

Producing Annular Gas Flow 0 Mscf/D
% Liquid 100 %

Oil 40 deg API
Water 1.05 Sp.Gr.H2O
Gas 0.89 Sp.Gr.AIR
Acoustic Velocity 1076.4 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 3998 ft
Equivalent Gas Free Liquid HT (TVD) 3998 ft

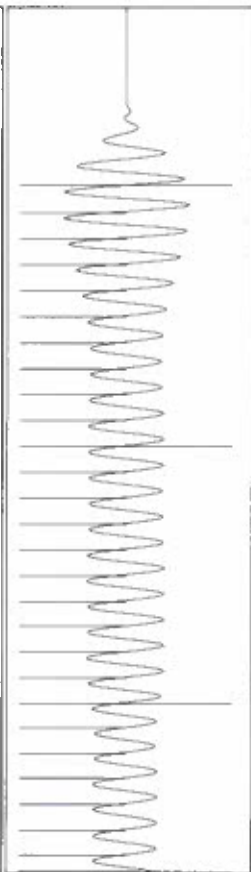
8/26/25B



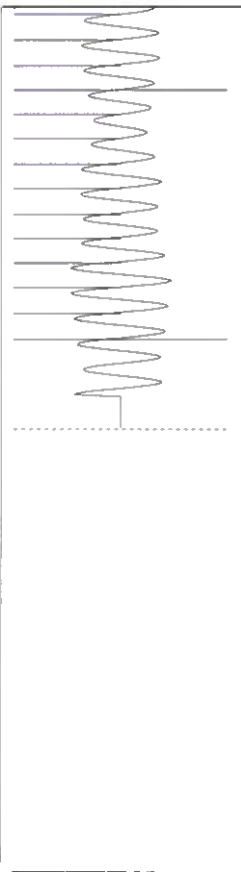
Pump Intake 1289.5 psi (g)
Producing BHP 1270.3 psi (g)
Static BHP - * - psi (g)



Change in Pressure 0.01 psi PT18788
Change in Time 4.00 min Range 0 - ? psi



16.80



17.33

Acoustic Velocity 1076.4 ft/s
Joins Per Second 16.9779 Jts/sec
Depth to liquid level 1601.68 ft
Automatic Collar Count Yes
Joins counted 40
Joins to liquid level 50.5263
Filter Width 14.5837
Time to 1st Collar 0.412 2.768

08/28/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-187-21107-00-00
Kilgore Trust 9-H20-29-39
NE/4 Sec.20-29S-39W
Stanton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"