

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446

Name: Merit Energy Company, LLC

Address 1: 13727 NOEL ROAD, SUITE 1200

Address 2: _____

City: DALLAS State: TX Zip: 75240 + 7362

Contact Person: Idania Medina

Phone: (972) 628-1559

Contact Person Email: Idania.medina@meritenergy.com

Field Contact Person: Japheth Kerr

Field Contact Person Phone: (620) 417-0777

API No. 15- 15-189-20247-00-00

Spot Description: NE NE SW SE Sec. 2 Twp. 34 S. R. 38 ☐ E ☒ W
1282 feet from ☐ N / ☒ S Line of Section
1364 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Stevens Elevation: _____ ☐ GL ☐ KB

Lease Name: BANE - E Well #: 1

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 05/13/1974 Date Shut-In: 11/17/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		646	3020			2979
Amount of Cement		450	650			N/A
Top of Cement		0	0			N/A
Bottom of Cement		646	3020			N/A

Casing Fluid Level from Surface: 2934 How Determined? Echometer Date: 8/15/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3020 Plug Back Depth: 2980 Plug Back Method: Cmt

Geological Date:

Formation Name Council Grove Formation Top _____ Formation Base _____ Completion Information
 1. _____ At: _____ to _____ Feet Perforation Interval 2913 to 2978 Feet or Open Hole Interval _____ to _____ Feet
 2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

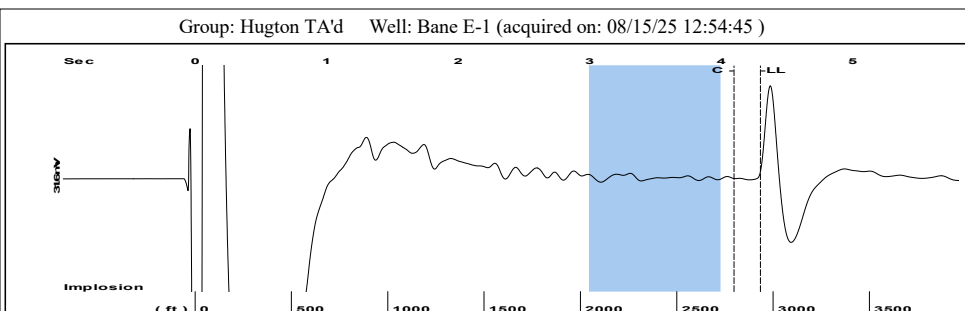
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Michael Maier Comments: _____

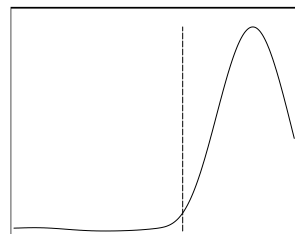
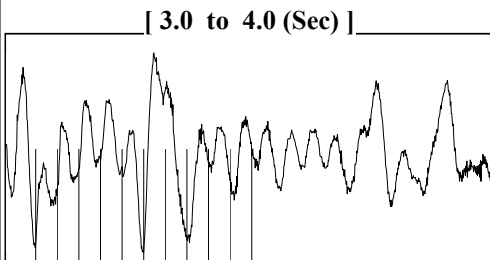
TA Approved: ☒ Yes ☐ Denied Date: 08/28/2025

Mail to the Appropriate KCC Conservation Office:

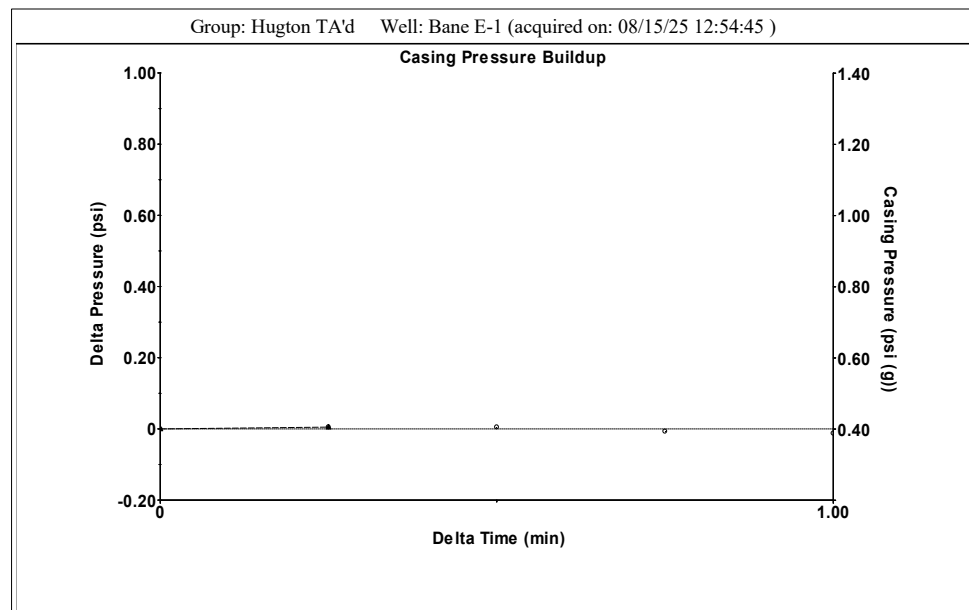
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 4.299 sec
 Manual Acoustic Veloc 1427.93 ft/s Manual JTS/sec 22.5225 Joints 92.5556 Jts
 Depth 2934.01 ft



Analysis Method: Automatic



Change in Pressure -0.01 psi PT20715
 Change in Time 1.00 min Range 0 - ? psi

Group: Hugton TA'd Well: Bane E-1 (acquired on: 08/15/25 12:54:45)

Production	Potential	Casing Pressure		Static
Current		0.4 psi (g)		Oil Column Height
Oil - *-	- *- BBL/D	Casing Pressure Buildup		MD 0 ft
Water - *-	- *- BBL/D	-0.013 psi		
Gas - *-	- *- Mscf/D	1.00 min		
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- *-	1.4 psi (g)		
Production Efficiency	0.0			
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		2934.01 ft		
Gas 0.65 Sp.Gr.AIR		Pump Intake Depth		
		2979.00 ft		
Acoustic Velocity	1364.97 ft/s	Formation Depth		
		2980.00 ft		
		Static BHP		
		22.3 psi (g)		

Group: Hugton TA'd Well: Bane E-1 (acquired on: 08/15/25 12:54:45)

Acoustic Velocity	1364.97 ft/s	Joints counted	67
Joints Per Second	21.5296 jts/sec	Joints to liquid level	92.5556
Depth to liquid level	2934.01 ft	Filter Width	20.5225 24.5225
Automatic Collar Count	Yes	Time to 1st Collar	0.988 4.1

08/28/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-189-20247-00-00
BANE - E 1
SE/4 Sec.02-34S-38W
Stevens County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"