

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

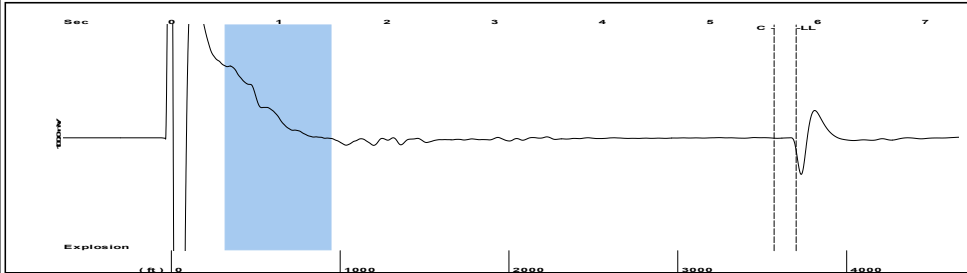
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

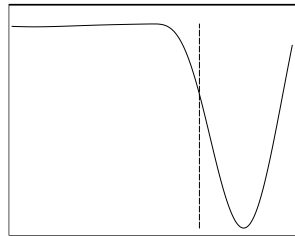
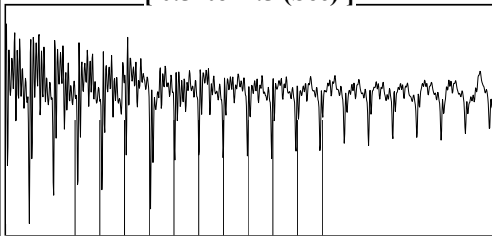
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Anthony B-3 (acquired on: 08/17/25 16:27:15)



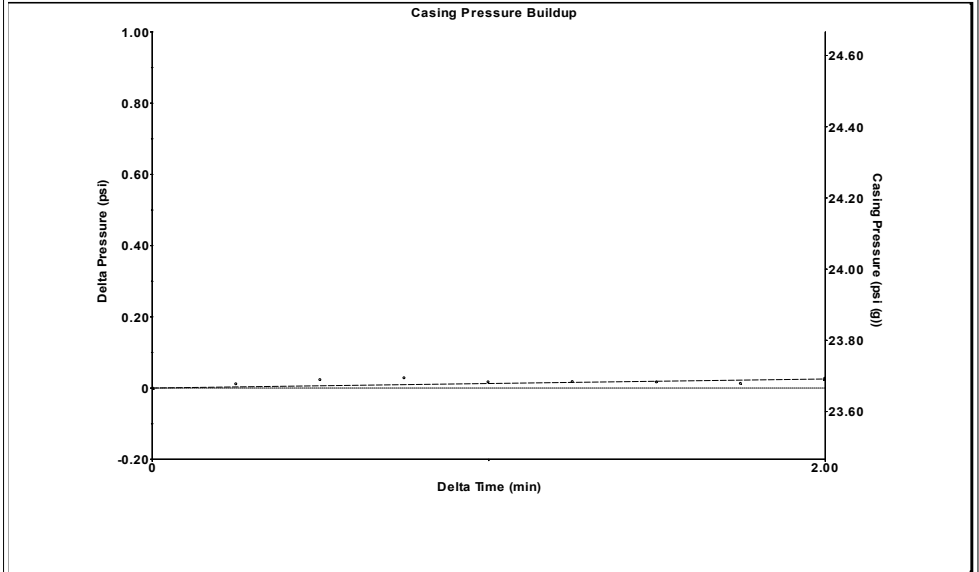
Filter Type High Pass Automatic Collar Count Yes Time 5.8 sec
 Manual Acoustic Veloc 1248.03 ft/s Manual JTS/sec 19.685 Joints 116.742 Jts
 Depth 3700.72 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Anthony B-3 (acquired on: 08/17/25 16:27:15)

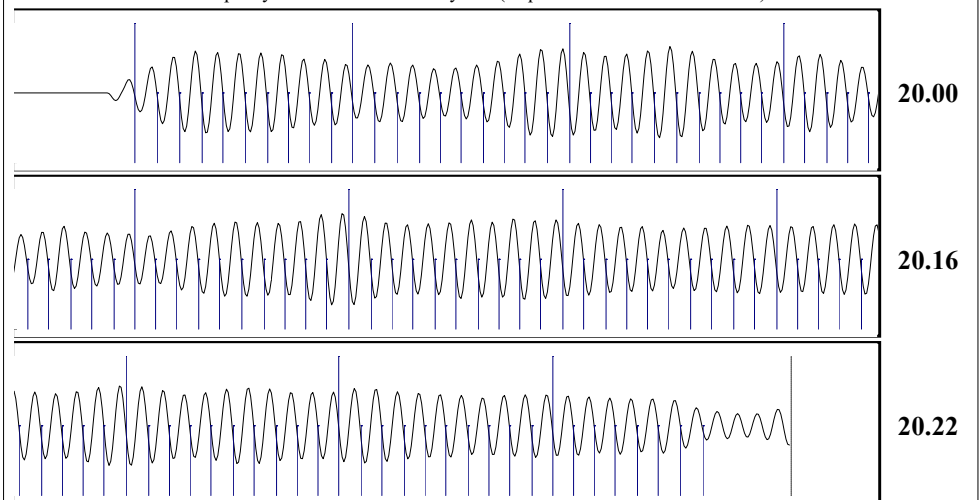


Change in Pressure 0.03 psi PT11249
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Anthony B-3 (acquired on: 08/17/25 16:27:15)

| | | |
|--|---|---|
| <p>Production Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.72 Sp.Gr.AIR</p> <p>Acoustic Velocity 1276.11 ft/s</p> <p>Acoustic Test</p> | <p>Casing Pressure 23.7 psi (g)</p> <p>Casing Pressure Buildup 0.025 psi</p> <p>Gas/Liquid Interface Pressure 27.3 psi (g)</p> <p>Liquid Level Depth 3700.72 ft</p> <p>Pump Intake Depth 6086.00 ft</p> <p>Formation Depth 5964.00 ft</p> | <p>Static</p> <p>Oil Column Height MD 0 ft</p> <p>Water Column Height MD 2263 ft</p> <p>Static BHP 1056.3 psi (g)</p> |
|--|---|---|

Group: MyWells Well: Anthony B-3 (acquired on: 08/17/25 16:27:15)



Acoustic Velocity 1276.11 ft/s Joints counted 107
 Joints Per Second 20.1279 jts/sec Joints to liquid level 116.742
 Depth to liquid level 3700.72 ft Filter Width 17.685 21.685
 Automatic Collar Count Yes Time to 1st Collar 0.28 5.596

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/28/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-22042-00-00
ANTHONY B 3
NW/4 Sec.32-33S-33W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"