KOLAR Document ID: 1857693

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Idania Medina
Phone: (972) 628-1559
Contact Person Email: Idania.medina@meritenergy.com
Field Contact Person: Japheth Kerr
Field Contact Person Phone: (620) 417-0777

API No. 15- 15-189-20718-00-00
Spot Description:
___ - ___ - ___ - N2 Sec. 16 Twp. 33 S. R. 36 ☐ E ☑ W
1320 feet from ☑ N / ☐ S Line of Section
2640 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stevens Elevation: ☐ GL ☐ KB
Lease Name: STEPHENS Well #: 3-16
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/04/1984 Date Shut-In: 9/11/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1729	3091			3030
Amount of Cement		700	425			N/A
Top of Cement		0	1814			N/A
Bottom of Cement		1729	3091			N/A

Casing Fluid Level from Surface: 2839 How Determined? Echometer Date: 08/17/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3091 Plug Back Depth: 3090 Plug Back Method: Cmt

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Council Grove	At:	to Feet	Perforation Interval 2948 to 3001 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

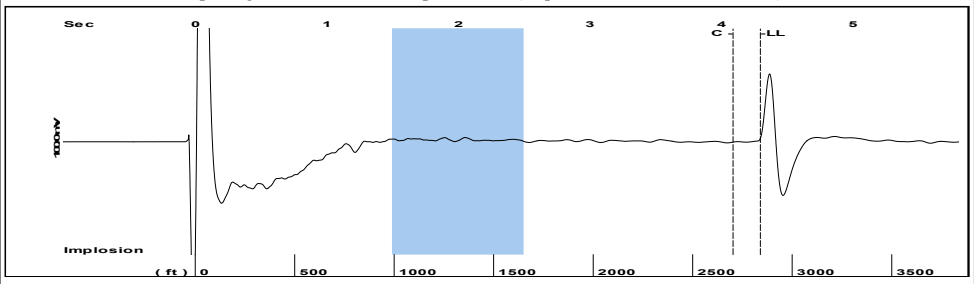
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/28/2025

Mail to the Appropriate KCC Conservation Office:

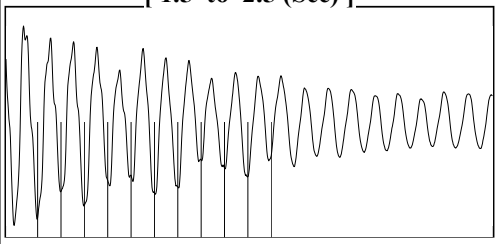
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

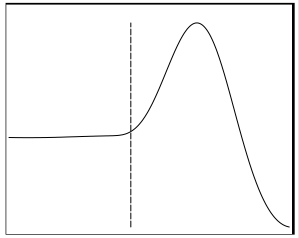
Group: Hugton TA'd Well: Stephens 3-16 (acquired on: 08/17/25 12:59:44)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.295	sec
Manual Acoustic Veloc	1320.83 ft/s	Manual JTS/sec	20.8333	Joints	89.5725	Jts
				Depth	2839.45	ft

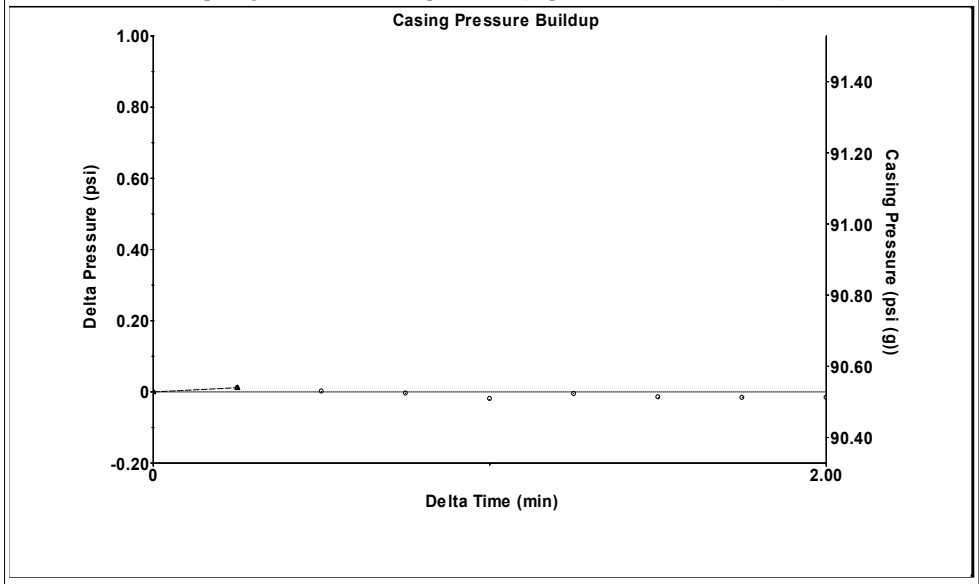
[1.5 to 2.5 (Sec)]





Analysis Method: Automatic

Group: Hugton TA'd Well: Stephens 3-16 (acquired on: 08/17/25 12:59:44)



Change in Pressure	-0.02	psi	PT20715	
			Range	0 - ? psi
Change in Time	2.00	min		

Group: Hugton TA'd Well: Stephens 3-16 (acquired on: 08/17/25 12:59:44)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.68	Sp.Gr.AIR

Acoustic Velocity 1322.21 ft/s

Shot @ 300 # DH

Casing Pressure
90.5 psi (g)

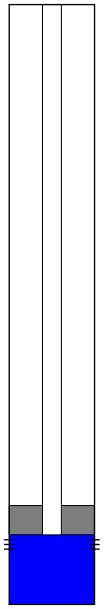
Casing Pressure Buildup
-0.016 psi
2.00 min

Gas/Liquid Interface Pressure
97.6 psi (g)

Liquid Level Depth
2839.45 ft

Pump Intake Depth
3030.00 ft

Formation Depth
3090.00 ft



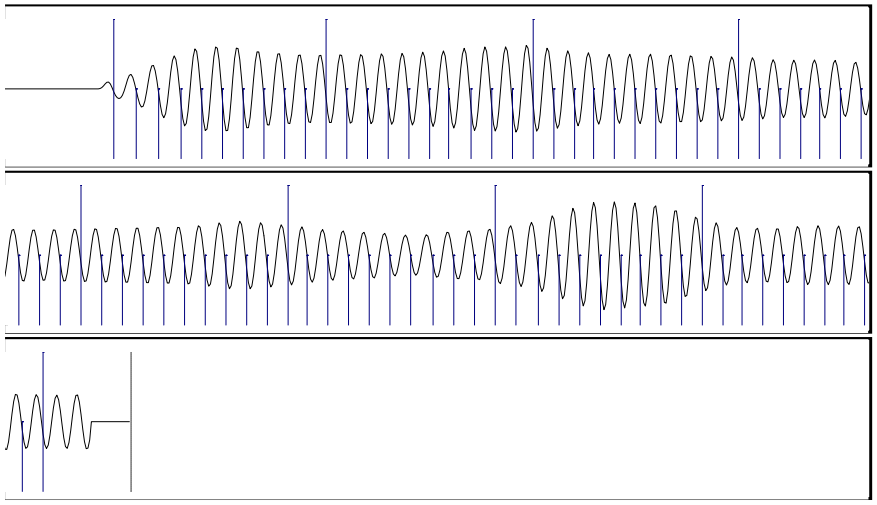
Static

Oil Column Height
MD 0 ft

Water Column Height
MD 251 ft

Static BHP
211.5 psi (g)

Group: Hugton TA'd Well: Stephens 3-16 (acquired on: 08/17/25 12:59:44)



20.79

20.92

20.83

Acoustic Velocity	1322.21	ft/s	Joints counted	80	
Joints Per Second	20.8551	jts/sec	Joints to liquid level	89.5725	
Depth to liquid level	2839.45	ft	Filter Width	18.8333	22.8333
Automatic Collar Count	Yes		Time to 1st Collar	0.252	4.088

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/28/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-189-20718-00-00
STEPHENS 3-16
N/2 Sec.16-33S-36W
Stevens County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"