KOLAR Document ID: 1857841

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34545
Name: ELM III Operating Company LLC
Address 1: 1249 E. 33RD ST
Address 2:
City: EDMOND State: OK Zip: 73013 + 6307
Contact Person: Tripp Markwell
Phone: (405) 2320418
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-175-00427-00-00
Spot Description:
SW SW NE Sec. 1 Twp. 31 S. R. 32 ☐ E ☑ W
3002 feet from ☐ N / ☑ S Line of Section
2289 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: ☐ GL ☐ KB
Lease Name: BLYTHE J. R. Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/22/1954 Date Shut-In: 09/30/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	7	na	na	2.375
Setting Depth		702	2612			2600
Amount of Cement		400	750			0
Top of Cement		0	0			0
Bottom of Cement		0	0			0

Casing Fluid Level from Surface: 2628 How Determined? echometer Date: 08/17/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2720 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 2619 to 2692 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/28/2025

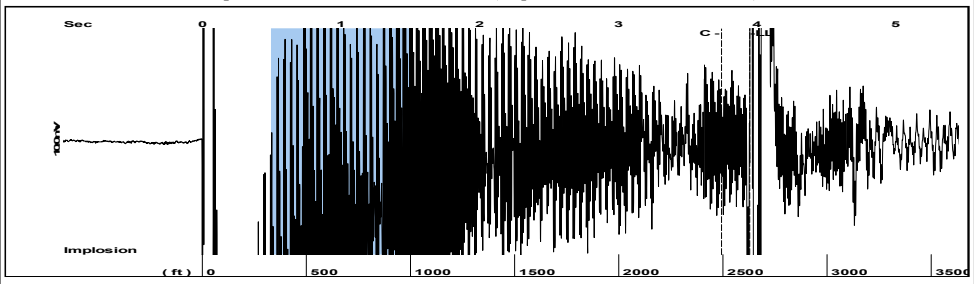
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

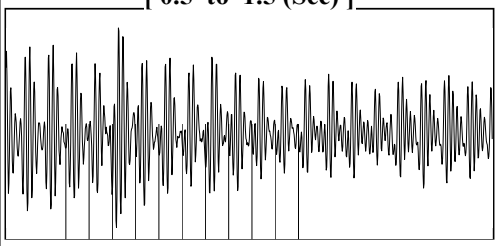
Hosco Testing & Measurement, INC.
Kasey Hayes 620-655-1350

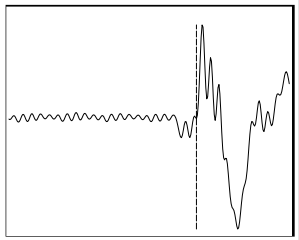
Group: ELM III Well: JR BLYTHE (acquired on: 08/17/25 14:08:30)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	3.947	sec
Manual Acoustic Veloc	1326.36	ft/s	Manual JTS/sec	20.9205	Joints	82.9104	Jts
					Depth	2628.26	ft

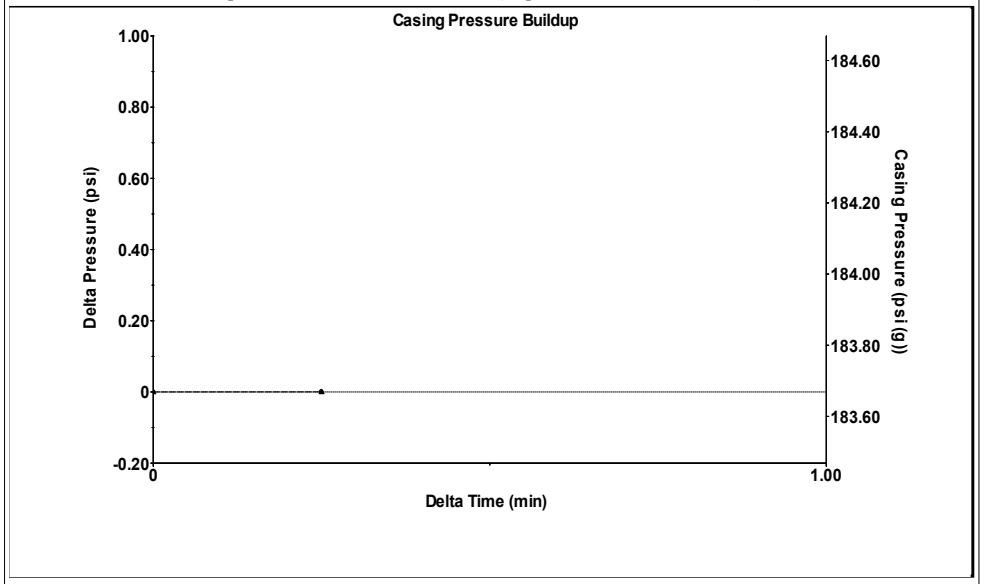
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: ELM III Well: JR BLYTHE (acquired on: 08/17/25 14:08:30)



Change in Pressure	0.00	psi	PT14165		
			Range	0 - ?	psi
Change in Time	0.25	min			

Group: ELM III Well: JR BLYTHE (acquired on: 08/17/25 14:08:30)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel	
PBHP/SBHP	- * -	
Production Efficiency	0.0	

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.65	Sp.Gr.AIR

Acoustic Velocity 1331.78 ft/s

Casing Pressure
183.7 psi (g)

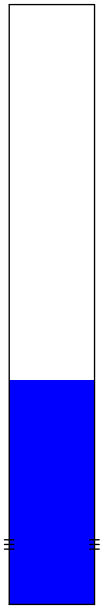
Casing Pressure Buildup
0.000 psi
0.25 min

Gas/Liquid Interface Pressure
- * - psi (g)

Liquid Level Depth
2628.26 ft

Pump Intake Depth
- * - ft

Formation Depth
4000.00 ft



Static

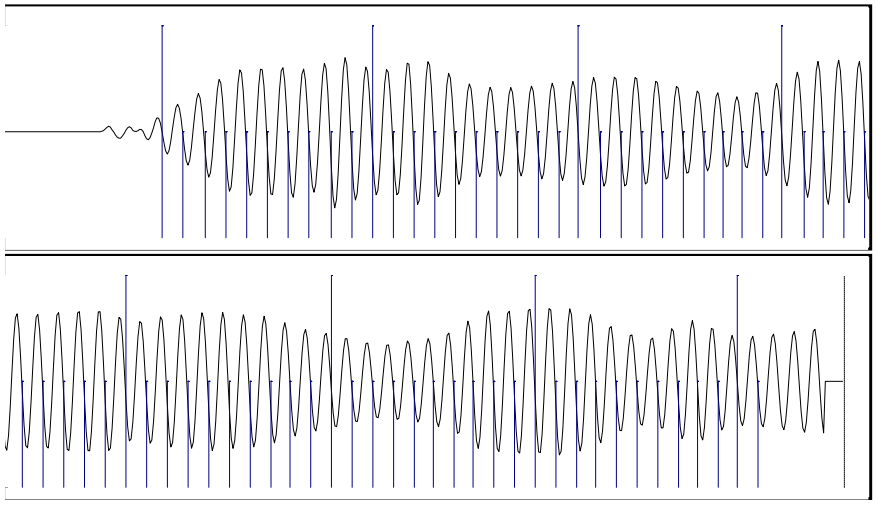
Oil Column Height
MD 0 ft

Water Column Height
MD - * - ft

Static BHP
- * - psi (g)

Acoustic Test #2

Group: ELM III Well: JR BLYTHE (acquired on: 08/17/25 14:08:30)



20.88

21.12

Acoustic Velocity	1331.78	ft/s	Joints counted	71	
Joints Per Second	21.0059	jts/sec	Joints to liquid level	82.9104	
Depth to liquid level	2628.26	ft	Filter Width	18.9205	22.9205
Automatic Collar Count	Yes		Time to 1st Collar	0.364	3.744

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/28/2025

Tripp Markwell
ELM III Operating Company LLC
1249 E. 33RD ST
EDMOND, OK 73013-6307

Re: Temporary Abandonment
API 15-175-00427-00-00
BLYTHE J. R. 1
NE/4 Sec.01-31S-32W
Seward County, Kansas

Dear Tripp Markwell:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"