

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446

Name: Merit Energy Company, LLC

Address 1: 13727 NOEL ROAD, SUITE 1200

Address 2: _____

City: DALLAS State: TX Zip: 75240 + 7362

Contact Person: Idania Medina

Phone: (972) 628-1446

Contact Person Email: idania.medina@meritenergy.com

Field Contact Person: Nic Peitz

Field Contact Person Phone: (620) 417-0295

API No. 15- 15-067-20368-00-00

Spot Description: NE NE NE SW Sec. 12 Twp. 28 S. R. 36 ☐ E ☒ W
2340 feet from ☐ N / ☒ S Line of Section
2490 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Grant Elevation: _____ ☐ GL ☐ KB

Lease Name: STEVE D Well #: 2

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 01/23/1976 Date Shut-In: 08/26/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	4.5	N/A	N/A	2.375
Setting Depth		758	3059			2912
Amount of Cement		360	225			N/A
Top of Cement		0	1956			N/A
Bottom of Cement		758	3059			N/A

Casing Fluid Level from Surface: 1665 How Determined? echometer Date: 8/19/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3060 Plug Back Depth: 3038 Plug Back Method: cmt

Geological Date:

Formation Name Council Grove Formation Top _____ Formation Base _____ Completion Information
 1. _____ At: _____ to _____ Feet Perforation Interval 2846 to 2909 Feet or Open Hole Interval _____ to _____ Feet
 2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

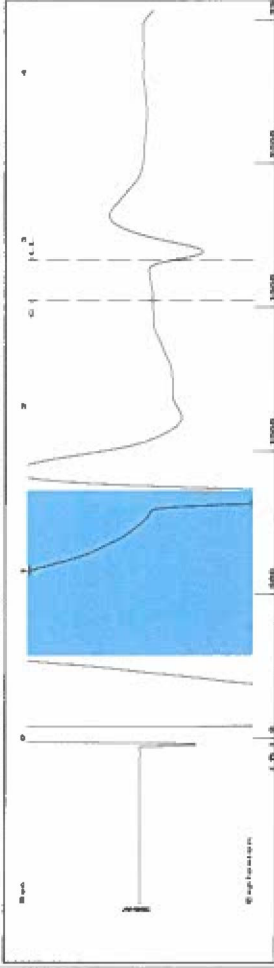
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>08/28/2025</u>					

Mail to the Appropriate KCC Conservation Office:

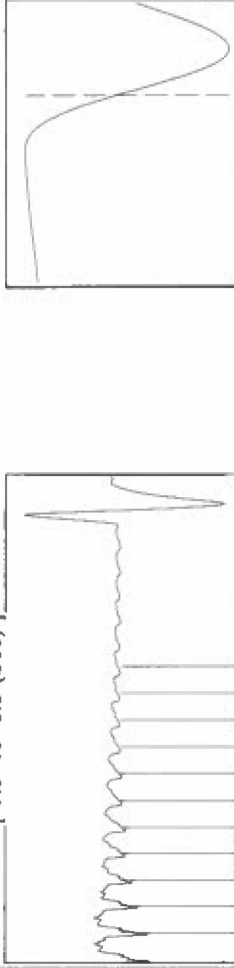
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Merit Energy Company-Ulysses Well: Stever D-2 (acquired on: 08/19/25 14:16:15)



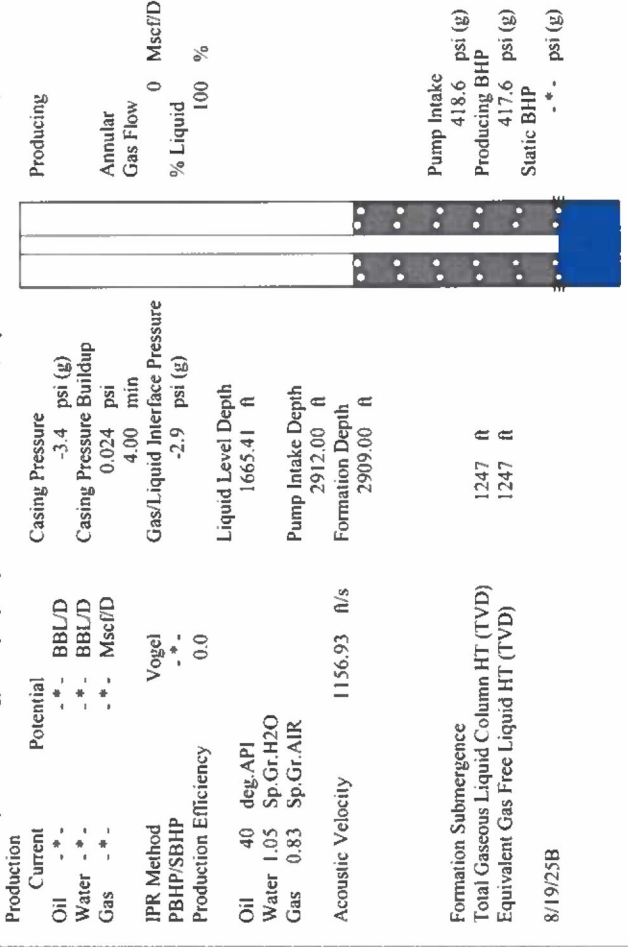
Filter Type High Pass Automatic Collar Count Yes Time 2.879 sec
Manual Acoustic Veloc 1163.3 ft/s Manual JTS/sec 18.3486 Jts
Depth 1665.41 ft

| 0.5 to 1.5 (Sec) |

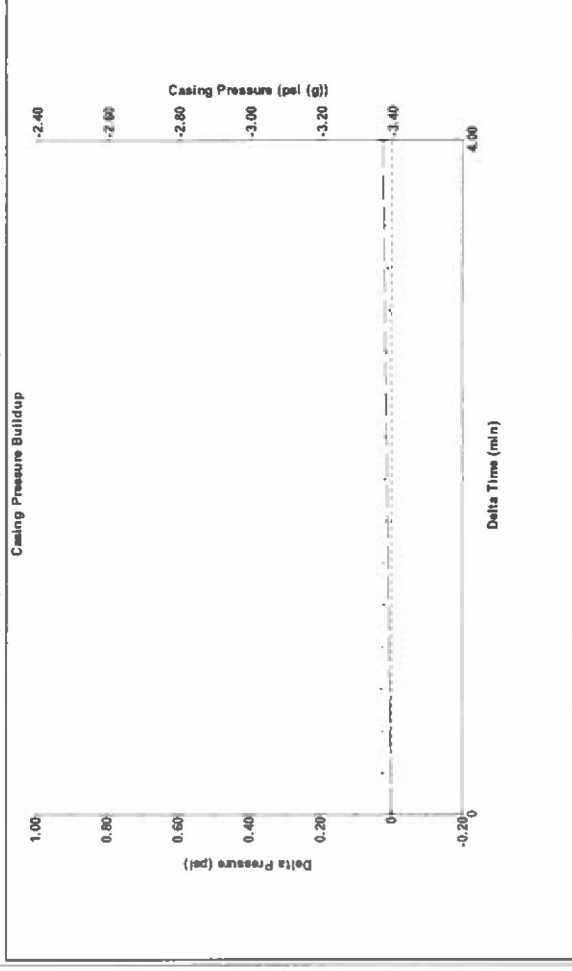


Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: Stever D-2 (acquired on: 08/19/25 14:16:15)

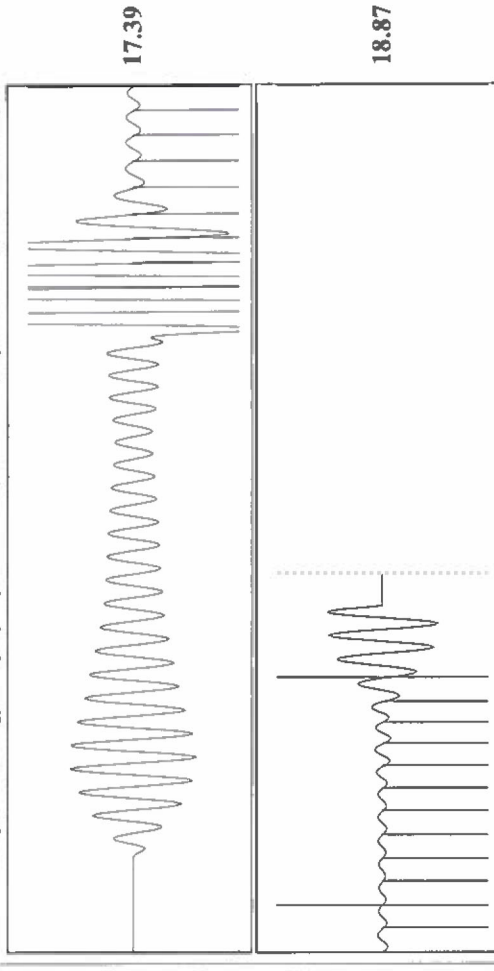


Group: Merit Energy Company-Ulysses Well: Stever D-2 (acquired on: 08/19/25 14:16:15)



Change in Pressure 0.02 psi PT18788
Change in Time 4.00 min Range

Group: Merit Energy Company-Ulysses Well: Stever D-2 (acquired on: 08/19/25 14:16:15)



Acoustic Velocity 1156.93 ft/s Joints counted 20
Joints Per Second 18.2482 jts/sec Joints to liquid level 52.5365
Depth to liquid level 1665.41 ft Filter Width 20.3486
Automatic Collar Count Yes Time to 1st Collar 1.54 2.636

08/28/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20368-00-00
STEVE D 2
SW/4 Sec.12-28S-36W
Grant County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"