

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

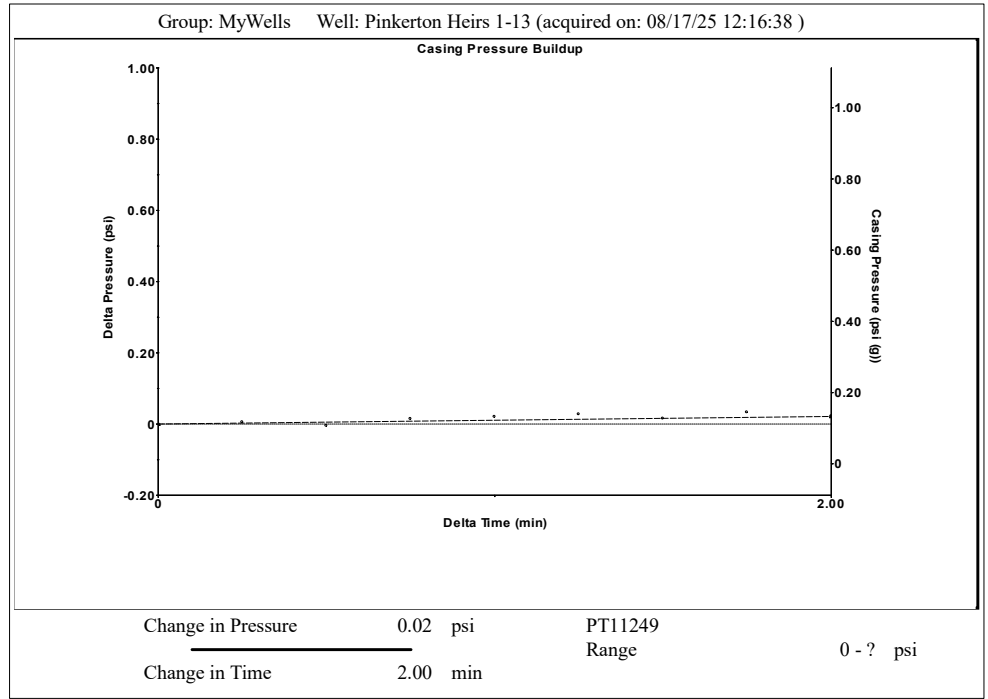
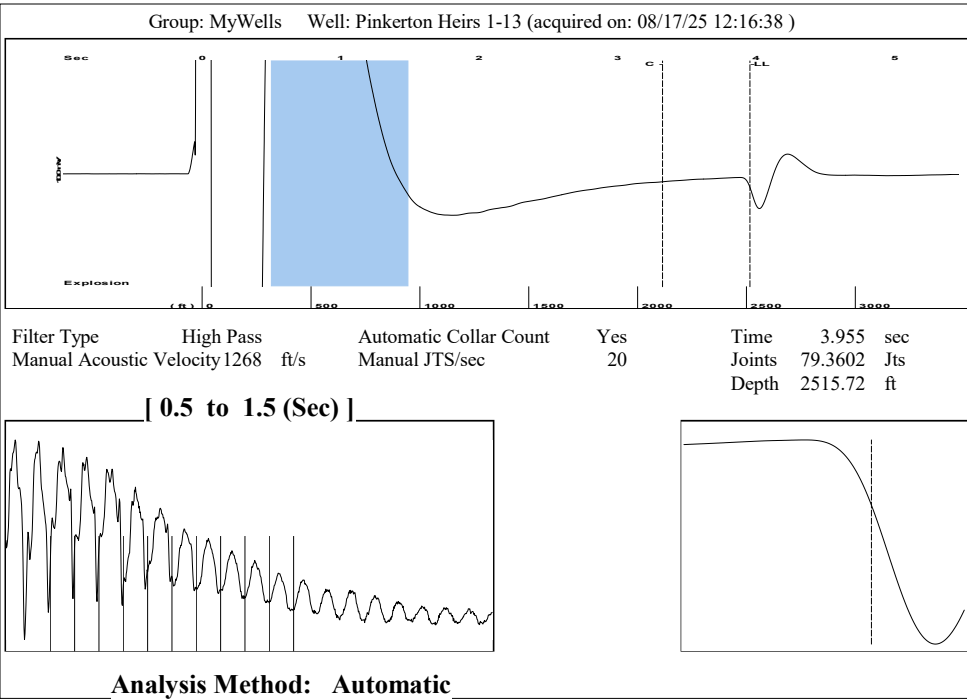
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

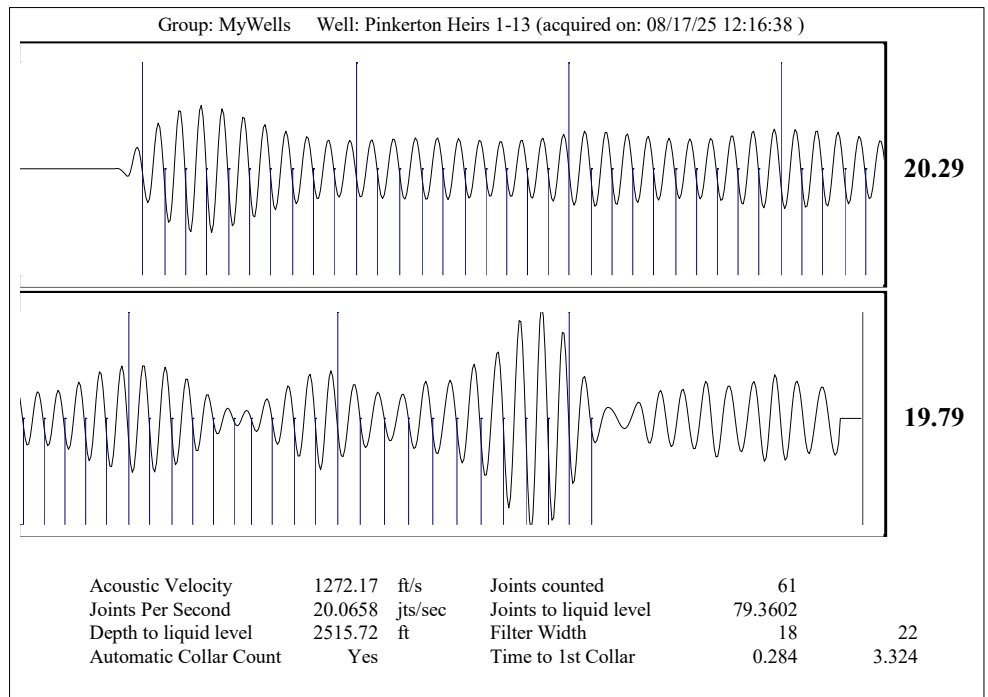
SHOT 300# JS



Group: MyWells Well: Pinkerton Heirs 1-13 (acquired on: 08/17/25 12:16:38)

<p>Production</p> <table border="0"> <tr><td>Current</td><td>Potential</td></tr> <tr><td>Oil 0</td><td>- * - BBL/D</td></tr> <tr><td>Water 0</td><td>- * - BBL/D</td></tr> <tr><td>Gas 0.0</td><td>- * - Mscf/D</td></tr> </table> <p>IPR Method Vogel PBHP/SBHP - * - Production Efficiency 0.0</p> <table border="0"> <tr><td>Oil 40</td><td>deg.API</td></tr> <tr><td>Water 1.05</td><td>Sp.Gr.H2O</td></tr> <tr><td>Gas 0.74</td><td>Sp.Gr.AIR</td></tr> </table> <p>Acoustic Velocity 1272.17 ft/s</p>	Current	Potential	Oil 0	- * - BBL/D	Water 0	- * - BBL/D	Gas 0.0	- * - Mscf/D	Oil 40	deg.API	Water 1.05	Sp.Gr.H2O	Gas 0.74	Sp.Gr.AIR	<table border="0"> <tr><td>Casing Pressure</td><td>0.1 psi (g)</td></tr> <tr><td>Casing Pressure Buildup</td><td>0.021 psi</td></tr> <tr><td></td><td>2.00 min</td></tr> <tr><td>Gas/Liquid Interface Pressure</td><td>1.0 psi (g)</td></tr> <tr><td>Liquid Level Depth</td><td>2515.72 ft</td></tr> <tr><td>Pump Intake Depth</td><td>2594.00 ft</td></tr> <tr><td>Formation Depth</td><td>2564.00 ft</td></tr> </table>	Casing Pressure	0.1 psi (g)	Casing Pressure Buildup	0.021 psi		2.00 min	Gas/Liquid Interface Pressure	1.0 psi (g)	Liquid Level Depth	2515.72 ft	Pump Intake Depth	2594.00 ft	Formation Depth	2564.00 ft	<p>Static BHP 23.0 psi (g)</p>
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Acoustic Test



08/28/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-21782-00-00
PINKERTON HEIRS 1-13
SW/4 Sec.13-33S-32W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"