

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

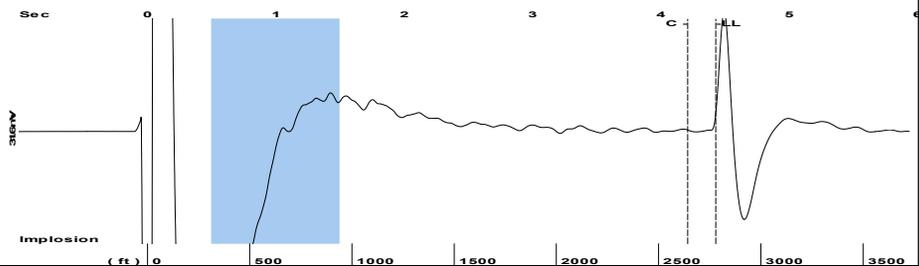
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

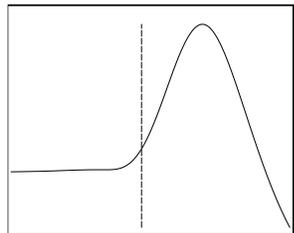
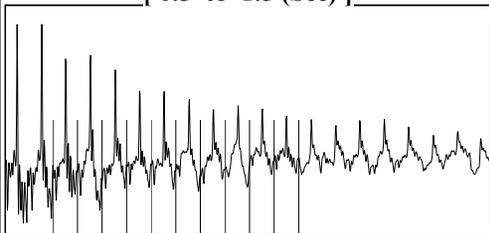
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Hugton TA'd Well: Joyce A-1 (acquired on: 08/17/25 12:18:42)



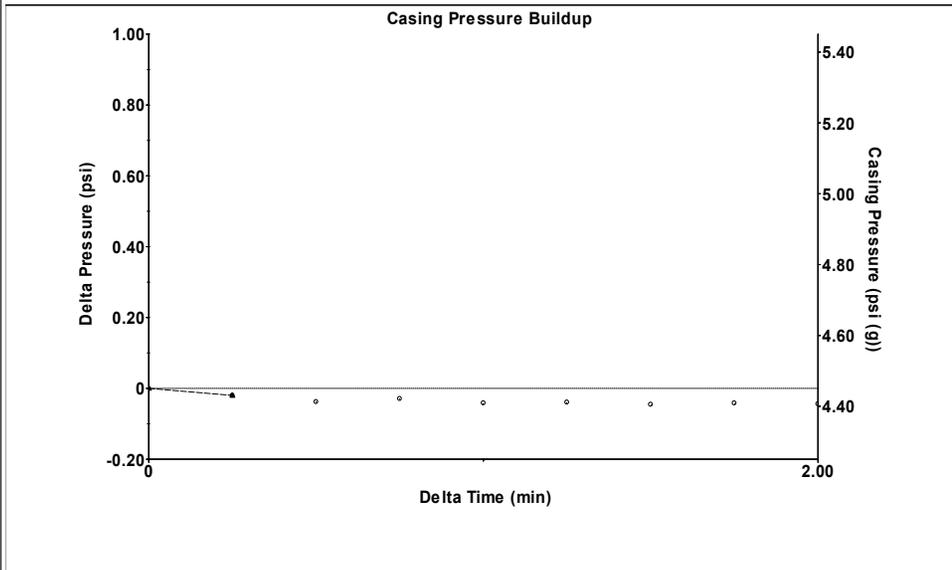
Filter Type High Pass Automatic Collar Count Yes Time 4.429 sec
 Manual Acoustic Veloc 1248.03 ft/s Manual JTS/sec 19.685 Joints 87.6807 Jts
 Depth 2779.48 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Hugton TA'd Well: Joyce A-1 (acquired on: 08/17/25 12:18:42)



Change in Pressure -0.04 psi PT20715
 Change in Time 2.00 min Range 0 - ? psi

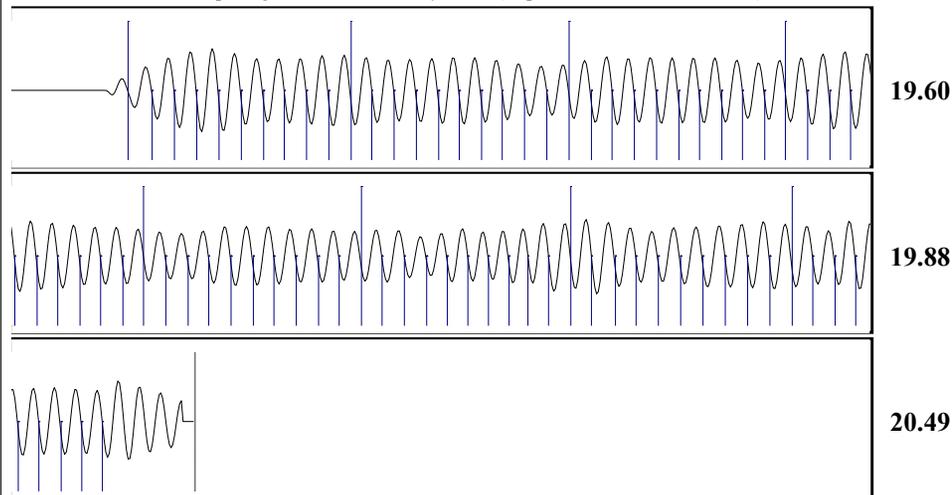
Group: Hugton TA'd Well: Joyce A-1 (acquired on: 08/17/25 12:18:42)

Production		Potential	Casing Pressure
Current			4.5 psi (g)
Oil - *-	- *-	BBL/D	Casing Pressure Buildup
Water - *-	- *-	BBL/D	2.00 min
Gas - *-	- *-	Mscf/D	Gas/Liquid Interface Pressure
			5.8 psi (g)
IPR Method		Vogel	Liquid Level Depth
PBHP/SBHP		- *-	2779.48 ft
Production Efficiency		0.0	Pump Intake Depth
			2889.00 ft
Oil 40 deg.API			Formation Depth
Water 1.05 Sp.Gr.H2O			3070.00 ft
Gas 0.75 Sp.Gr.AIR			
Acoustic Velocity	1255.13 ft/s		



Static
 Oil Column Height
 MD 0 ft
 Water Column Height
 MD 291 ft
 Static BHP
 137.9 psi (g)

Group: Hugton TA'd Well: Joyce A-1 (acquired on: 08/17/25 12:18:42)



Acoustic Velocity	1255.13 ft/s	Joints counted	78
Joints Per Second	19.797 jts/sec	Joints to liquid level	87.6807
Depth to liquid level	2779.48 ft	Filter Width	17.685 21.685
Automatic Collar Count	Yes	Time to 1st Collar	0.272 4.212

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/28/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-067-10031-00-01
JOYCE A 1
NE/4 Sec.32-30S-37W
Grant County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"