

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446

Name: Merit Energy Company, LLC

Address 1: 13727 NOEL ROAD, SUITE 1200

Address 2: _____

City: DALLAS State: TX Zip: 75240 + 7362

Contact Person: Idania Medina

Phone: (972) 628-1559

Contact Person Email: Idania.medina@meritenergy.com

Field Contact Person: Sergio Rios

Field Contact Person Phone: (620) 544-6211

API No. 15- 15-175-20899-00-00

Spot Description: _____

SW SE SW Sec. 17 Twp. 32 S. R. 34 ☐ E ☒ W

324 feet from ☐ N / ☒ S Line of Section

3622 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Seward Elevation: _____ ☐ GL ☐ KB

Lease Name: JERMAN A Well #: 2

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 02/19/1986 Date Shut-In: 4/17/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1723	3242			3047
Amount of Cement		800	175			N/A
Top of Cement		0	2110			N/A
Bottom of Cement		1723	3242			N/A

Casing Fluid Level from Surface: 2735 How Determined? Echometer Date: 8/15/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 6450 Plug Back Depth: 3188 Plug Back Method: CIBP

Geological Date:

Formation Name Council Grove Formation Top _____ Formation Base _____ Completion Information 2981 3030

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

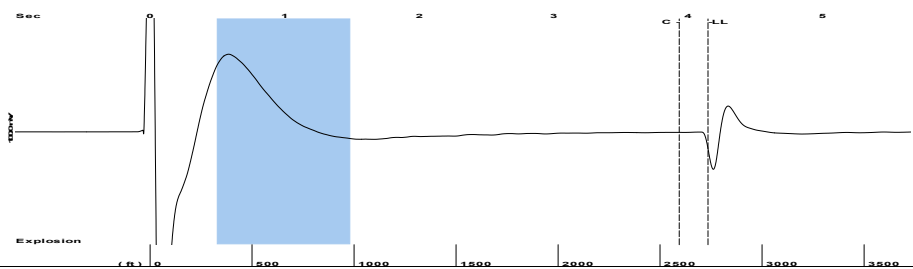
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>08/28/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

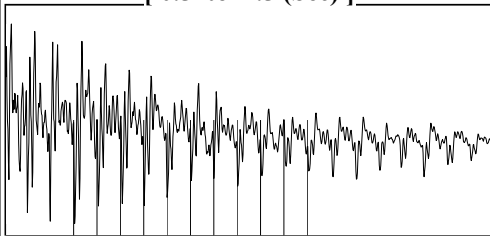
SHOT 300# JS

Group: MyWells Well: Jerman A-2 (acquired on: 08/15/25 16:03:24)

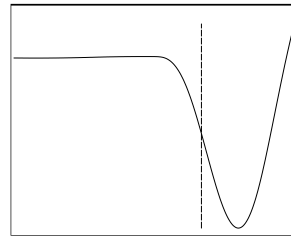


Filter Type High Pass Automatic Collar Count Yes Time 4.15 sec
Manual Acoustic Veloc1320.83 ft/s Manual JTS/sec 20.8333 Joints 86.2691 Jts
Depth 2734.73 ft

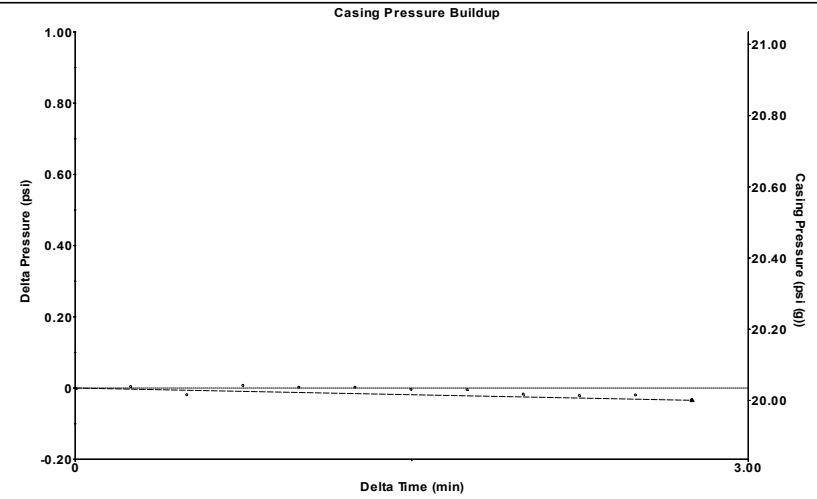
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



Group: MyWells Well: Jerman A-2 (acquired on: 08/15/25 16:03:24)



Change in Pressure -0.03 psi PT11249
Change in Time 2.75 min Range 0 - ? psi

Group: MyWells Well: Jerman A-2 (acquired on: 08/15/25 16:03:24)

Production
Current Potential
Oil - * - BBL/D
Water - * - BBL/D
Gas - * - Mscf/D
IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.69 Sp.Gr.AIR

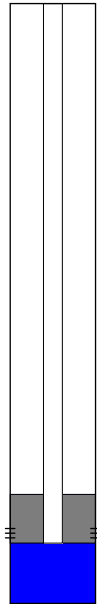
Acoustic Velocity 1317.94 ft/s

Casing Pressure 20.0 psi (g)
Casing Pressure Buildup -0.035 psi
2.75 min
Gas/Liquid Interface Pressure 22.3 psi (g)

Liquid Level Depth 2734.73 ft

Pump Intake Depth 3046.00 ft

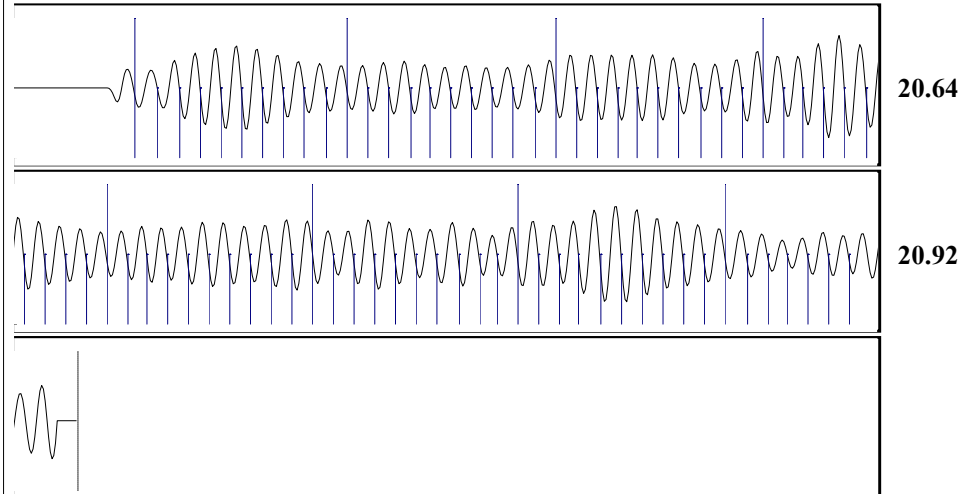
Formation Depth 2981.00 ft



Static
Oil Column Height MD 0 ft
Water Column Height MD 246 ft
Static BHP 134.3 psi (g)

Acoustic Test

Group: MyWells Well: Jerman A-2 (acquired on: 08/15/25 16:03:24)



Acoustic Velocity 1317.94 ft/s Joints counted 76
Joints Per Second 20.7877 jts/sec Joints to liquid level 86.2691
Depth to liquid level 2734.73 ft Filter Width 18.8333 22.8333
Automatic Collar Count Yes Time to 1st Collar 0.28 3.936

08/28/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-20899-00-00
JERMAN A 2
SW/4 Sec.17-32S-34W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"