

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

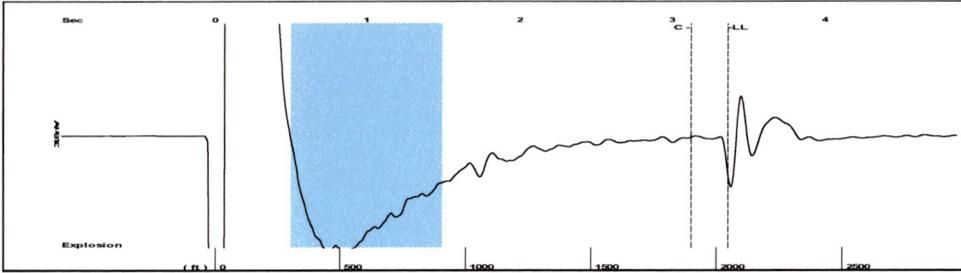
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

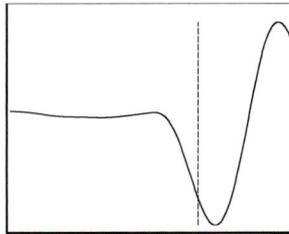
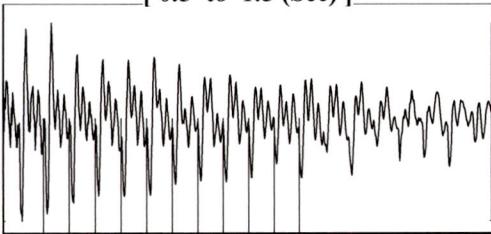
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TA'D WELLS Well: SNYDER A-3 (A) (acquired on: 08/16/25 16:32:47)



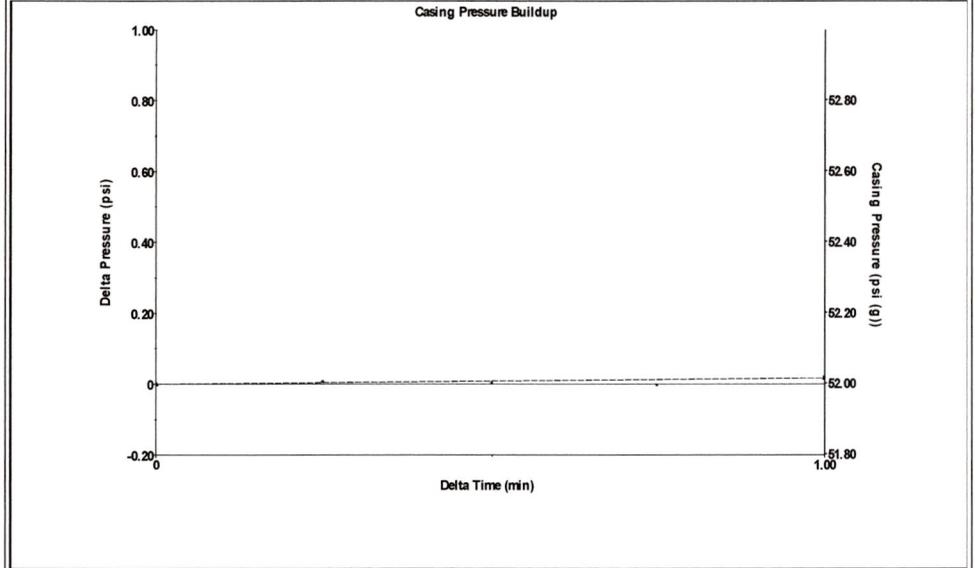
Filter Type High Pass Automatic Collar Count Yes Time 3.365 sec
 Manual Acoustic Velo 1209.92 ft/s Manual JTS/sec 19.084 Joints 64.531 Jts
 Depth 2045.63 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: SNYDER A-3 (A) (acquired on: 08/16/25 16:32:47)

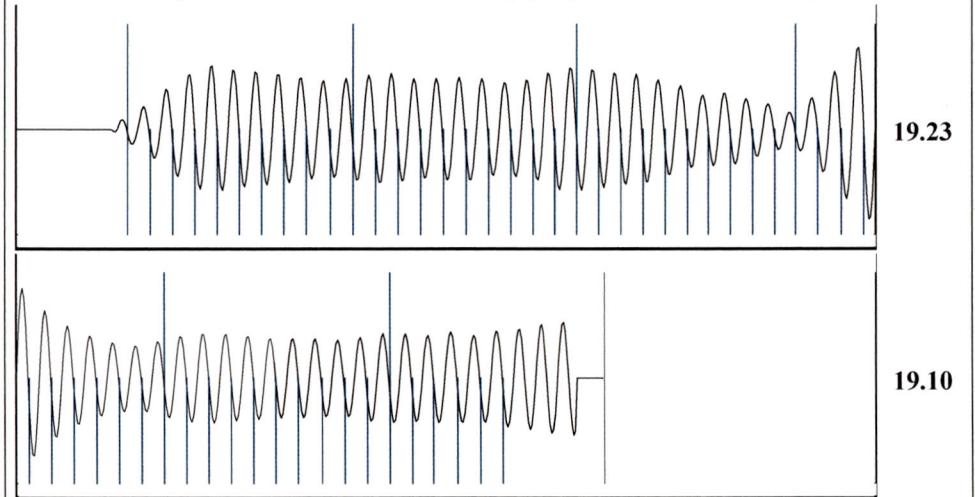


Change in Pressure 0.02 psi PT10411
 Change in Time 1.00 min Range 0 - ? psi

Group: TA'D WELLS Well: SNYDER A-3 (A) (acquired on: 08/16/25 16:32:47)

Production		Casing Pressure		Producing
Current	Potential	52.0 psi (g)		Annular Gas Flow
Oil - * -	- * - BBL/D	Casing Pressure Buildup		0 Mscf/D
Water - * -	- * - BBL/D	0.017 psi		% Liquid
Gas - * -	- * - Mscf/D	1.00 min		100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -	55.7 psi (g)		
Production Efficiency	0.0	Liquid Level Depth		
Oil 40 deg.API		2045.63 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.78 Sp.Gr.AIR		2160.00 ft		
Acoustic Velocity	1215.83 ft/s	Formation Depth		
		2243.00 ft		
Formation Submergence			Pump Intake	
Total Gaseous Liquid Column HT (TVD)	114 ft		94.5 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	114 ft		Producing BHP	
			132.2 psi (g)	
Acoustic Test			Static BHP	
			- * - psi (g)	

Group: TA'D WELLS Well: SNYDER A-3 (A) (acquired on: 08/16/25 16:32:47)



Acoustic Velocity	1215.83 ft/s	Joints counted	55
Joints Per Second	19.1771 jts/sec	Joints to liquid level	64.531
Depth to liquid level	2045.63 ft	Filter Width	17.084 21.084
Automatic Collar Count	Yes	Time to 1st Collar	0.256 3.124

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/28/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-129-21149-00-00
SNYDER A 3
SW/4 Sec.21-34S-41W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"