

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9232

Name: Timberline Oil & Gas Corporation

Address 1: 4000 PENROSE PLACE

Address 2: _____

City: RAPID CITY State: SD Zip: 57702 + 6837

Contact Person: Brant C. Grote

Phone: (605) 341-3400

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-151-30020-00-00

Spot Description: _____

SE SW NW Sec. 32 Twp. 26 S. R. 12 ☐ E ☒ W

2732 feet from ☐ N / ☒ S Line of Section

3992 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Pratt Elevation: _____ ☐ GL ☐ KB

Lease Name: MISKIMEN V E Well #: 7

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☒ ENHR Permit #: E11297.3

☐ Gas Storage Permit #: _____

Spud Date: 04/29/1965 Date Shut-In: 7/20/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		765	4255			4156
Amount of Cement		375	200			0
Top of Cement		0	3325			0
Bottom of Cement		765	4255			0

Casing Fluid Level from Surface: 0 How Determined? Echometer Date: 8/20/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4255 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>4211</u> to <u>4215</u> Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval <u>4228</u> to <u>4242</u> Feet	or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>08/28/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

08/28/2025

Brant C. Grote
Timberline Oil & Gas Corporation
4000 PENROSE PLACE
RAPID CITY, SD 57702-6837

Re: Temporary Abandonment
API 15-151-30020-00-00
MISKIMEN V E 7
NW/4 Sec.32-26S-12W
Pratt County, Kansas

Dear Brant C. Grote:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"