KOLAR Document ID: 1857986

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Idania Medina
Phone: (972) 628-1559
Contact Person Email: Idania.medina@meritenergy.com
Field Contact Person: Nicholas Peitz
Field Contact Person Phone: (620) 675-8372

API No. 15- 15-081-21525-00-00
Spot Description:
__ - NE - NE - SE Sec. 30 Twp. 30 S. R. 33 ☐ E ☑ W
2512 feet from ☐ N / ☑ S Line of Section
611 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: SWLVLU Well #: 10
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/27/2004 Date Shut-In: 07/15/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1557	4241			3052
Amount of Cement		700	675			N/A
Top of Cement		0	3200			N/A
Bottom of Cement		1557	4241			N/A

Casing Fluid Level from Surface: 1438 How Determined? Echometer Date: 08/20/2025
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4250 Plug Back Depth: 4250 Plug Back Method: Cmt

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4107 to 4139 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

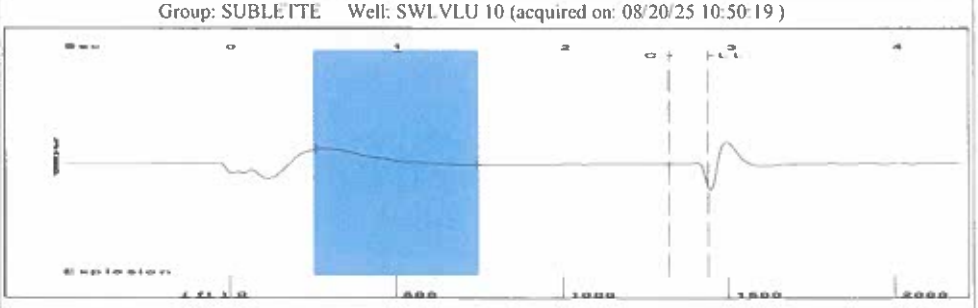
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/28/2025

Mail to the Appropriate KCC Conservation Office:

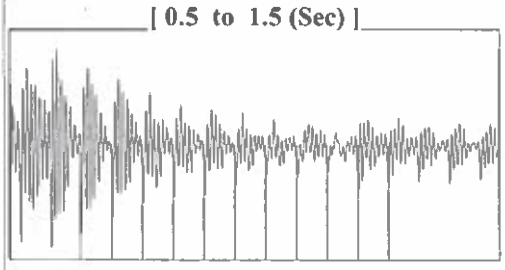
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

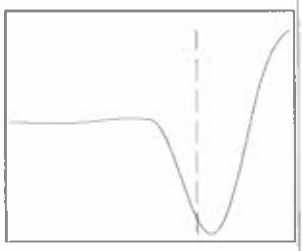
Group: SUBLETTE Well: SWLVLU 10 (acquired on: 08/20/25 10:50:19)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	2.864	sec
Manual Acoustic Velo	1006.35 ft/s	Manual JTS/sec	15.873	Joints	45.363	Jts
				Depth	1438.01	ft

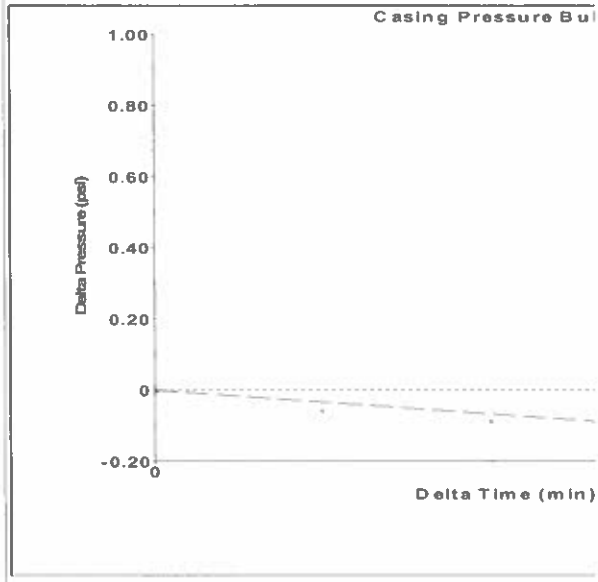
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: SUBLETTE Well: SWLVLU 10 (acquired



Change in Pressure	-0.14	psi
Change in Time	1.00	min

Group: SUBLETTE Well: SWLVLU 10 (acquired on: 08/20/25 10:50:19)

Production	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.95	Sp.Gr.AIR

Acoustic Velocity 1004.2 ft/s

Casing Pressure
41.3 psi (g)
Casing Pressure Buildup
-0.135 psi
1.00 min
Gas/Liquid Interface Pressure
44.1 psi (g)

Liquid Level Depth
1438.01 ft

Pump Intake Depth
3052.00 ft
Formation Depth
4126.00 ft

Producing

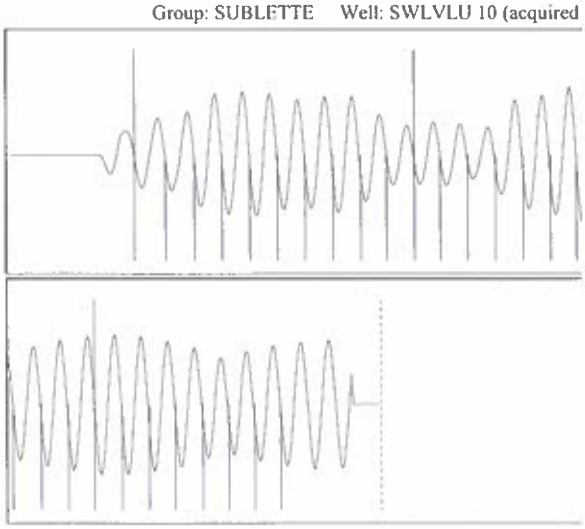
Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
587.4 psi (g)
Producing BHP
1075.7 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 1614 ft
Equivalent Gas Free Liquid HT (TVD) 1614 ft

8/20/25

Group: SUBLETTE Well: SWLVLU 10 (acquired



Acoustic Velocity	1004.2	ft/s	Joints counte
Joints Per Second	15.839	jts/sec	Joints to liqu
Depth to liquid level	1438.01	ft	Filter Width
Automatic Collar Count	Yes		Time to 1st (

TOTAL WELL MANAGEMENT by ECHOMETER Company 08/20/25 16:59:00

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/28/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21525-00-00
SWLVLU 10
SE/4 Sec.30-30S-33W
Haskell County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"