

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

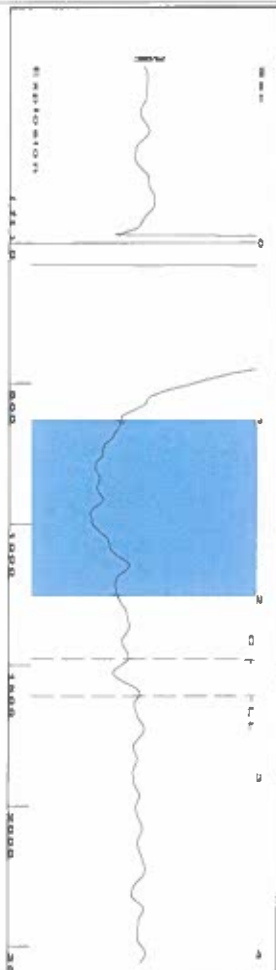
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

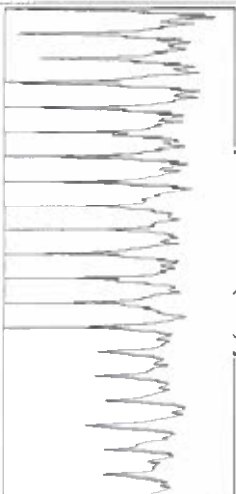
Group: SUBLETTE Well: Prater B 1 (acquired on: 08/25/25 15:10:11)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Vel 1255.45 ft/s Manual JTS/sec 19.802

Time 2.547 sec
Joints 50.7837 jts
Depth 1609.84 ft

| 1.0 to 2.0 (Sec) |



Analysis Method: Automatic

Group: SUBLETTE Well: Prater B 1 (acquired on: 08/25/25 15:10:11)

Production	Potential	Casing Pressure
Current	-*- BBL/D	14.5 psi (g)
Oil	-*- BBL/D	Casing Pressure Buildup
Water	-*- BBL/D	0.8 psi
Gas	-*- Mscf/D	1.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	-*-	15.7 psi (g)
Production Efficiency	0.0	Liquid Level Depth

Producing

Annular Gas Flow	13 Mscf/D
% Liquid	66 %

Oil	40 deg API
Water	1.05 Sp.Gr./H ₂ O
Gas	0.74 Sp.Gr./AIR
Acoustic Velocity	1264.11 ft/s

Pump Intake Depth
1609.84 ft

Pump Intake Depth
1660.00 ft

Formation Depth
1660.00 ft

Formation Submergence

Total Gaseous Liquid Column HIT (TVD)

Equivalent Gas Free Liquid HIT (TVD)

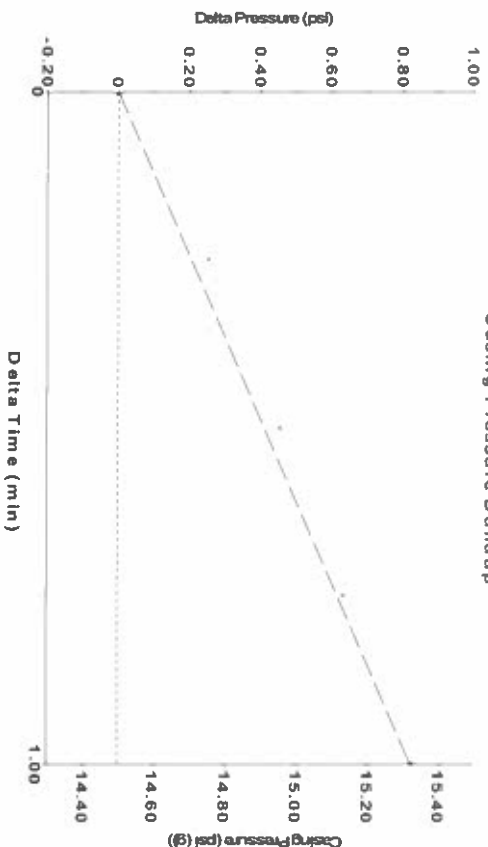
50 ft

33 ft

8/25/25

Group: SUBLETTE Well: Prater B 1 (acquired on: 08/25/25 15:10:11)

Casing Pressure Buildup



Change in Pressure 0.83 psi

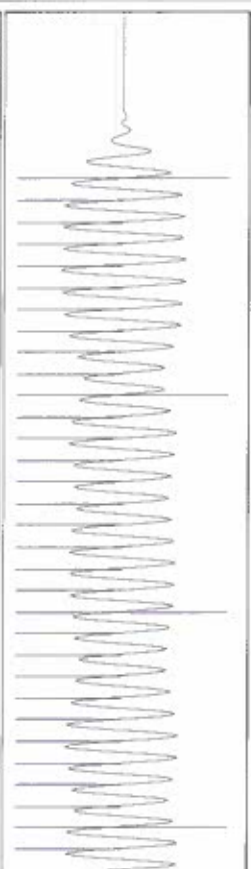
Change in Time 1.00 min

PT14679

Range

0 - ? psi

Group: SUBLETTE Well: Prater B 1 (acquired on: 08/25/25 15:10:11)



19.90



20.11

Acoustic Velocity	1264.11 ft/s	Joints counted	39
Joints Per Second	19.9387 jts/sec	Joints to liquid level	50.7837
Depth to liquid level	1609.84 ft	Filter Width	17.802
Automatic Collar Count	Yes	Time to 1st Collar	0.384

21.802

2.34

08/28/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-00476-00-00
PRATER B-1
SW/4 Sec.14-31S-33W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"