

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

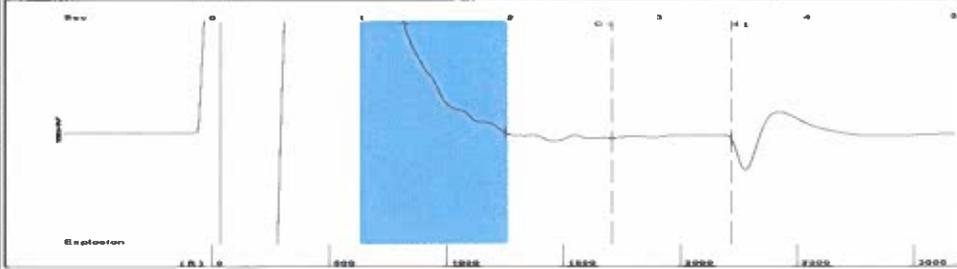
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

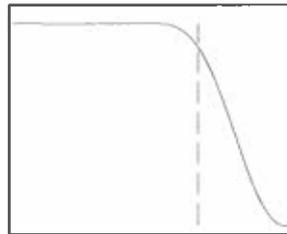
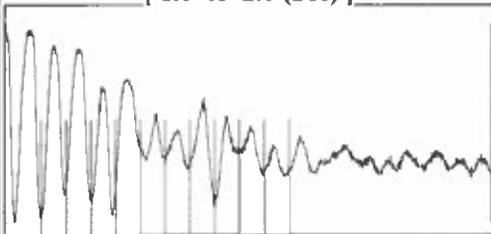
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TA'D WELLS Well: DUNKLE C-1 (acquired on: 08/21/25 11:28:00)



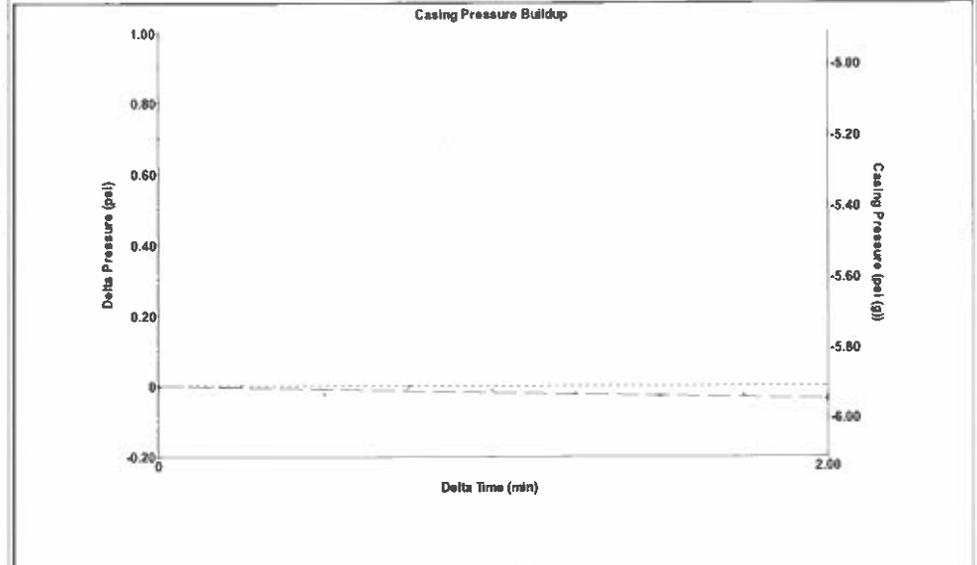
Filter Type High Pass Automatic Collar Count Yes Time 3.501 sec  
 Manual Acoustic Velo 1245.58 ft/s Manual JTS/sec 19.6464 Joints 70.02 Jts  
 Depth 2219.63 ft

[ 1.0 to 2.0 (Sec) ]



Analysis Method: Automatic

Group: TA'D WELLS Well: DUNKLE C-1 (acquired on: 08/21/25 11:28:00)



Change in Pressure -0.04 psi PT10411  
 Range 0 - ? psi  
 Change in Time 2.00 min

Group: TA'D WELLS Well: DUNKLE C-1 (acquired on: 08/21/25 11:28:00)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>
Oil - * -	- * - BBL/D	-5.9 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	-0.036 psi
		2.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	-5.4 psi (g)
Production Efficiency	0.0	
Oil 40 deg API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		2219.63 ft
Gas 0.74 Sp.Gr.AIR		Pump Intake Depth
		2551.00 ft
Acoustic Velocity	1268 ft/s	Formation Depth
		2593.00 ft

**Producing**

Annular Gas Flow

0 Mscf/D

% Liquid

100 %



**Pump Intake**

107.0 psi (g)

**Producing BIIP**

126.1 psi (g)

**Static BHP**

- \* - psi (g)

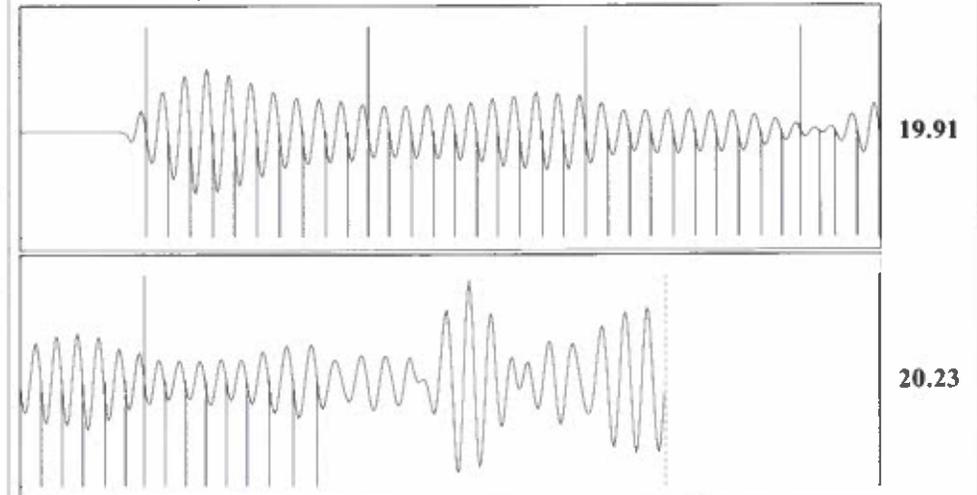
Formation Submergence

Total Gaseous Liquid Column HT (TVD) 331 ft

Equivalent Gas Free Liquid HT (TVD) 331 ft

Acoustic Test

Group: TA'D WELLS Well: DUNKLE C-1 (acquired on: 08/21/25 11:28:00)



Acoustic Velocity	1268 ft/s	Joints counted	48
Joints Per Second	20 jts/sec	Joints to liquid level	70.02
Depth to liquid level	2219.63 ft	Filter Width	17.6464 21.6464
Automatic Collar Count	Yes	Time to 1st Collar	0.292 2.692

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/28/2025

Idania Medina  
Merit Energy Company, LLC  
13727 NOEL ROAD, SUITE 1200  
DALLAS, TX 75240-7362

Re: Temporary Abandonment  
API 15-129-20351-00-00  
DUNKLE C 1  
NE/4 Sec.24-33S-41W  
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"