KOLAR Document ID: 1857899

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 6113 Name: Landmark Resources, Inc.

Address 1: 4900 WOODWAY DR SUITE 880

Address 2:

City: HOUSTON State: TX Zip: 77056 + 1881

Contact Person: Becky Pitts Phone: (713) 243-8550

API No.: 15-171-21038-00-01 Permit No.: E32932.3

SE - NW - NE - NW Sec. 1 Twp. 17 S. R. 34 ☐ East ☑ West

368 Feet from ☑ North / ☐ South Line of Section

1701 Feet from ☐ East / ☑ West Line of Section

Lease: BEESON TRUST Well No.: 4-1

County: Scott

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1250 psi Maximum Injection Rate: 500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	n/a	8.625	n/a	5.5	n/a	2.375
Set at:		266		4858		4402
Sacks of Cement:		210		150		Sealtite
Cement Top:		0		3508		
Cement Bottom:		266		4858		

Packer Type: AS-1 Set at: 4402

☑ DV Tool ☐ Port Collar Depth of: 2367 feet with 380 sacks of cement TD (and plug back): 4870 (4464) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.61155 Long: -101.03037 Date Acquired: 12/21/2020

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	340	340	340			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 3

Test Date: 08/28/2025 Using: Walker Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 4402 feet.

The test results were verified by operator's representative:

Name: Mike Brady Title: Field Supervisor Phone: (620) 629-5660

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/27/2030

State Agent: Ken Jehlik Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

CIBP @ 4464. No cement on plug

Form	U7 - Casing Mechanical Integrity Test
Operator	Landmark Resources, Inc.
Well Name	BEESON TRUST 4-1
Doc ID	1857899

Injection Zones

FormationName	Top	Bottom
MARMATON	4439	4444
MARMATON	4452	4460