Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Wes Moots
Phone: (620) 750-0045
CONTRACTOR: License # 5150
Name: Colt Energy Inc
Wellsite Geologist: Wes Moots
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

5/19/2023	5/23/2023	8/29/2023
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-001-31774-00-00
Spot Description:
SE - SW - SE - SW Sec. 4 Twp. 24 S. R. 18 ☑ East ☐ West
315 Feet from ☐ North / ☑ South Line of Section
1665 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Allen
Lease Name: BAKER Well #: 22
Field Name: Iola
Producing Formation: Bartlesville
Elevation: Ground: 1019 Kelly Bushing: 1024
Total Vertical Depth: 1033 Plug Back Total Depth: 1022
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1033 w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 214 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 09/07/2023
☐ **Confidential Release Date:** 09/06/2025
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** David Befort **Date:** 09/08/2023

Page Two

Operator Name: Colt Energy Inc Lease Name: BAKER Well #: 22

Sec. 4 Twp. 24 S. R. 18 ☑ East ☐ West County: Allen

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

GRN

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
See Drillers Log		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	1026	Thick Set (OWC)	125	2 #/sx Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: 9/6/2023

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL: Top	Bottom
948	953

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
4	948	953			

TUBING RECORD:	Size:	Set At:	Packer At:
	2.375	949	

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	BAKER 22
Doc ID	1716535

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	1026	Thick Set (OWC)	125	2 #/sx Phenoseal

Colt Energy Driller's Log

Lease: Baker	Well No. 22	Well Location: 315' FSL & 1665' FWL	Sec. 4	Twp. 24S	Rng. 18E
API #: 15-001-31774	Type: Oil	County: AL	State: KS	Spud Date: 5/19/23	Total Depth: 1033'

Driller: Pat Stewart	Surface Casing		Bit Record				Coring Record			
Crew: Dan Foust	Bit Size:	11.25"	Type	Size	Start	End	Core #	Size	Start	End
	Casing Size:	8.625"	PDC	0	20'	8.625	1			
Start Rig Hrs:	Casing Length:	20'	PDC	6.75"	20'	1033'	2			
End Rig Hrs:	Cement Used:	8 sx					3			
Total Rig Hrs:	Cement Type:	Portland					4			

From	To	Formation	From	To	Formation	Production Casing Tally			
0	125	Overburden/shale	720	725	Limestone	1	39.20	19	39.10
125	170	Limestone	725	730	Coal	2	39.10	20	39.10
170	210	Shale	730	735	Sandstone	3	39.20	21	40.30
210	370	Limestone	735	940	Shale	4	39.10	22	40.30
370	510	Shale	940	1033	Sandstone	5	39.20	23	39.10
510	520	Sandstone				6	39.10	24	39.50
520	545	Shale				7	39.10	25	40.50
545	550	Limestone				8	39.10	26	39.30
550	580	Shale				9	39.10	27	
580	585	Limestone				10	39.10	28	
585	610	Shale				11	39.20	29	
610	620	Sandstone				12	39.20	30	
620	640	Shale				13	39.10	31	
640	650	Limestone				14	39.10	32	
650	665	Shale				15	39.10	33	
665	670	Limestone				16	39.10	34	
670	680	Shale				17	39.10	35	
680	710	Limestone				18	39.20	36	
710	720	Coal				Total: 1021.6'+4' shoe= 1025.6'			

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561

ELITE CEMENTING & ACID SERVICE, LLC

Cement or Acid Field Report
Ticket No. **7237**
Foreman David Gardner
Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-24-23	1003	Baker #22				Allen	KS

Customer: Colt Energy, Inc.
Mailing Address: P.O. Box 388
City: Iola | State: KS | Zip Code: 66749

Safety Meeting: DG JH BW

Unit #	Driver	Unit #	Driver
111	Jason		
115	Broker		

Job Type: Longstring
Casing Depth: 1025'
Casing Size & Wt.: 4½" 11.60#
Displacement: 16¼ Bbl
Hole Depth: 1033'
Hole Size: 6¾"
Cement Left in Casing: 4' S.J.
Displacement PSI: 500
Slurry Vol.: 41 Bbl
Slurry Wt.: 13.6#
Water Gal/SK:
Bump Plug to: 900 PSI
Tubing:
Drill Pipe:
Other:
BPM:

Remarks: Safety Meeting: Rig up to 4½" Casing w/ Rotating Head. (Note: Drlg rig had hole conditioned w/ mud prior to Running casing). Break circulation w/ 10 Bbl fresh water. Mixed 125 sks Thick Set Cement w/ 2# Phenoseal/sk @ 13.6#/gal, yield 1.84 = 41 Bbl slurry. Wash out pump & lines. Shut down. Release plug. Displace plug to seat w/ 16¼ Bbl fresh water. Final pumping pressure of 500 PSI. Bump plug to 900 PSI. Wait 2 mins. Release pressure. Float held. Good cement returns to surface = 8 Bbl slurry to pit. Note: Rotated casing while mixing & Displacing cement. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	[redacted]	
C107	50	Mileage		
C201	125 sks	Thick Set Cement		
C208	250#	Phenoseal 2#/sk		
C108B	6.87 Tons	Ton Mileage - 50 Miles		
C403	1	4½" Top Rubber Plug		
C112	1	Rotating Cement Swivel		
		Thank You		
		7.75%		

Authorization by Wes Moots Title Co/Rep.

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.