

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	FITZPATRICK 17
Doc ID	1727202

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	1033	Thick Set	125	2#/sx Phenoseal

Colt Energy Driller's Log															
Lease: Fitzpatrick			Well No. 17		Well Location: 1013' FSL & 1175' FWL			Sec. 9		Twp. 24S		Rng. 18E			
API #: 15-001-331776			Type: Oil			County: AL			State: KS		Spud Date: 5/26/23			Total Depth: 1053'	
Driller: Pat Stewart			Surface Casing			Bit Record				Coring Record					
Crew: Dan Foust			Bit Size:		11.25"	Type	Size	Start	End	Core #	Size		Start	End	
			Casing Size:		8.625"	PDC	11.25"	0	20'	1					
Start Rig Hrs:			Casing Length:		20'	PDC	6.75"	20'	1053'	2					
End Rig Hrs:			Cement Used:		8 sx					3					
Total Rig Hrs:			Cement Type:		Portland					4					
From	To	Formation			From	To	Formation			Production Casing Tally					
0	20	Limestone								1	39.40		19	39.40	
20	80	Shale								2	39.40		20	40.70	
80	130	Limestone								3	40.90		21	39.50	
130	155	Shale								4	39.10		22	40.70	
155	165	Limestone								5	39.40		23	39.40	
165	210	Shale								6	39.40		24	38.20	
210	320	Limestone								7	39.50		25	39.50	
320	515	Shale								8	39.50		26	39.40	
515	525	Limestone								9	39.50		27		
525	590	Shale								10	39.00		28		
590	600	Limestone								11	39.00		29		
600	610	Shale								12	40.60		30		
610	620	Limestone								13	39.20		31		
620	630	Shale								14	39.20		32		
630	660	Limestone								15	39.40		33		
660	790	Shale								16	39.50		34		
790	880	Sandstone								17	39.40		35		
880	925	Shale								18	40.70		36		
925	1053	Sandstone								Total: 1028.9 + 4' shoe= 1032.9'					

ELITE
CEMENTING & ACID SERVICE, LLC

Camp Eureka

Remarks: Safety Meeting: Rig up to 4 1/2" Casing w/ Rotating Head. (Note: Drlg rig had hole conditioned w/ mud prior to running casing.) Break circulation w/ 10 Bbl fresh water. Mixed 125 sks Thick Set Cement w/ 2nd Phenoseal/sk @ 13.6^{lb}/gal, yield 1.70 = 38 Bbl slurry. Wash out pump & lines. Shut down. Release plug. Displace plug to seat w/ 16 1/2 Bbl fresh water. Final pumping pressure of 500 PSI. Bump plug 1000 PSI. Wait 2 mins. Release pressure. Float held. Good cement returns to surface = 6 Bbl slurry to pit. Note: Rotate casing while cementing & Displacing cement. Job complete. Rig down.

Authorization by Wes Moots Title Co/Rep.

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.