

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

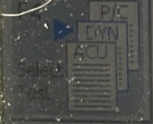
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Acquire Mode  
Recall Mode



Select Liquid Level | Depth Determination | Casing Pressure |  BHP | Collars

Production	
Current	Potential
Oil	BBL/D
Water	BBL/D
Gas	Mscf/D

IPR Method: Vogel  
PBHP/SBHP: \_\_\_\_\_  
Producing Efficiency: 0.0 %  
Fluid Densities:  
Oil: 40 deg API  
Water: 1.05 Sp.Gr.H2O  
Gas Gravity: 0.73 Air = 1  
Acoustic Velocity: 1251.32 ft/s

Casing Pressure: 1.9 psi (g)  
Casing Pressure Buildup: -0.016 psi  
Flow Time: 0.75 min  
Gas/Liquid Interface Pres.: 2.5 psi (g)  
Liquid Level Depth: MD 1500.95 ft  
Pump Intake Depth: MD \_\_\_\_\_ ft  
TVD \_\_\_\_\_ ft  
Formation Depth: MD 4470.00 ft



Well State: Producing  
Annular Gas Flow: \_\_\_\_\_ Mscf/D  
% Liquid: 100

Pump Submergence:  
Total Gaseous Liquid Column HT (TVD): 2969 ft  
Equivalent Gas Free Liquid HT (TVD): 2969 ft

Comment: Acoustic Test

Pump Intake Pressure: \_\_\_\_\_ psi (g)  
PBHP: 1352.4 psi (g)  
Reservoir Pressure (SBHP): \_\_\_\_\_ psi (g)

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

09/02/2025

Jessica Fullerton  
Prairie Wolf Operating, LLC  
PO BOX 1447  
STILWELL, OK 74960-1447

Re: Temporary Abandonment  
API 15-155-21749-01-00  
GEESLING 16 1HXL  
NE/4 Sec.16-26S-10W  
Reno County, Kansas

Dear Jessica Fullerton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/16/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/16/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"