KOLAR Document ID: 1858282

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address 1:	OPERATOR: License #	API No.:
Address 2:	Name:	Spot Description:
City:	Address 1:	SecTwpS. R East West
Contact Person:	Address 2:	Feet from North / South Line of Section
Designate Type of Completion: Designate Type of Completion	City: State: Zip: +	Feet from _ East / _ West Line of Section
CONTRACTOR: License #	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Name:	Phone: ()	□NE □NW □SE □SW
Name:	CONTRACTOR: License #	GPS Location: Lat: . Long:
Designate Type of Completion:	Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Purchaser:	Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Designate Type of Completion: New Well		County:
New Well		Lease Name: Well #:
Oil		Field Name:
Gas		Producing Formation:
OG		Elevation: Ground: Kelly Bushing:
GM (Coal Bed Methane)		Total Vertical Depth: Plug Back Total Depth:
Cathodic Other (Core, Expl., etc.): Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Info as follows:		
Operator: Well Name: If Alternate II completion, cement circulated from:		
Well Name: Original Total Depth: feet depth to: w/ sx cmt. Original Comp. Date: Original Total Depth: feet depth to: w/ sx cmt. Deepening	•	
Original Comp. Date: Original Total Depth: Deepening	Operator:	
Deepening Re-perf. Conv. to EOR Conv. to SWD Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Commingled Permit #: Dual Completion Permit #: Dewatering method used: De	Well Name:	feet depth to: w/ sx cmt.
Plug Back Liner Conv. to GSW Conv. to Producer (Data must be collected from the Reserve Pit) Commingled Permit #:	Original Comp. Date: Original Total Depth:	
Commingled Permit #:	☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	
Dual Completion Permit #:	☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Dual Completion Permit #: Dewatering method used: Location of fluid disposal if hauled offsite: Completion Date or Dewatering method used: Location of fluid disposal if hauled offsite: Completion Date or License #: License #:	Commingled Parmit #	Chloride content: ppm Fluid volume: bbls
SWD Permit #:		Dewatering method used:
EOR Permit #: Operator Name:		Location of fluid disposal if hauled offsite:
GSW		Econion of haid disposal in fladied choice.
Spud Date or Date Reached TD Completion Date or Quarter Sec. Twp. S. R. East West		Operator Name:
Spud Date or Date Reached TD Completion Date or ———————————————————————————————————	<u> </u>	Lease Name: License #:
	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
	- P	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

KOLAR Document ID: 1858282

Page Two

Operator Name:				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	st West	County:				
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		Re			New Used	ion, etc.		
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l		
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	Submit ACO-18.)							
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5513 1200 10.	5120.		···	. 30.0.71				

Form	ACO1 - Well Completion
Operator	Zeta Energy, LLC
Well Name	SHOFNER Z-15
Doc ID	1858282

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	15	20	Portland	5	NA
Production	5.875	2.875	6.5	681	Econobon d	74	See Ticket

Shotner Lease: Zeta Energy LLC Owner: Well# 2-15 Dale Jackson Production Co. 35942 OPR #: Location: Box 266, Mound City, Ks 66056 County: DALE JACKSON PRODUCTION CO. Contractor: FSL: Cell # 620-363-2683 OPR #: 4339 FEL: Office # 620-363-2696 Surface: Cemented: Hole Size: API#: 15-121-31874-00-00 20' of 6" 5 Sacks 837 95 Started: 7-1-25 Longstring: Cemented: Hole Size: Completed: 7- 3- 25 55/8 TD: 690 6810128 Packer: None Flocat Shoe Cementad Brd Bottom Plug: None Plugged: Buy Hurricane Bockeye Well Log PIP Tally TKN BTM BTM Formation Formation Depth Depth 2 559 SWL 12 PORSO 570 13 line_ 15 11 Kne She 21 The 7 585 1:me (o:1 show) 22 Red Bed 37 587 (oal 5he 566 (1. may) 56 600 lim 602 l'ac 14 74 Shele she (1:pay) 616 46 Earty 5he 12 l'ne . 621 57 143 4700 Black She 624 20 Light Shle (himsel)
Shle (himsel)
Light Shele 10 C 634 Show 180 Sandly Slah 18 198 Stil 641 31/2 6451/21. ght sendy slike (sil send sike) (prot 20 2 699/2 0:1 Sand (Sladay) (Fair black)
650% Sandy Slote (oil Sand Styl) (Post black)
650 0:1 Sand (Some Slote) (Fairbland)
650 0:1 Sand (Slotay) (Fairbland)
650 0:1 Sand (Slotay) (Fairbland)
662 Sandy Slote (oil sand Styl) (oil Show)
690 Slote lime 240 38 56h 266 Shere 2 654 28 294 Line 5 Lula 321 19 325 8hh 4 335 Low 360 25 see Comented By Hurricane 10 370 Sandy Slely Sand (No o: 1 show) 375 390 Sundy Ilela Sw 62 442 451 light she 455 light sandy ship SZIL 10 465 5 470 Real Bed 479 8 Cule 481 0.1 5 / (Shlay (Frit bled) 484 rely slike (No oil show 486 566 490 Sand (Slowy & some line) (Strong oder)
Sand (Some line) (Show)
oil sond (Shluy) (Markey) 497

498

South state Coil and skilbil show

line (oil show)

She

Cool

1: ght sale

500

518 22 540

545

547

2



CEMENT TREATMENT REPORT										
Customer: Zeta Energy, LLC Well:						Shofner, #Z-15 Ticket:			EP18010	
City,	State:			County: Miami, Ks		i, Ks	Date:	7/3/2025		
Field	d Rep:				S-T-R: 17-22-3			2-3	Service:	Longstring
Down	Downhole Information Calculated Slurry - Lead Calculated Slurry - Tail									
	nnoie i Size:				Calculated S					culated Slurry - Tail
		5 5/8			Blend:	Econobo	ond 1# PS		Blend: Weight:	
Hole I	-	690			Weight:	ppg				
Casing		2 7/8			Water / Sx:		gal / sx Water / Sx:			gal / sx
Casing I	-	681			Yield:		ft ³ / sx		Yield:	ft ³ / sx
Tubing /	-		in		Annular Bbls / Ft.:				Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft		Depth:		ft		Depth:	ft
Tool / Pa					Annular Volume:	0.0 bbls		Annular Volume:	0 bbls	
Tool			ft		Excess:				Excess:	
Displace	ment:		bbls		Total Slurry:		bbls		Total Slurry:	0.0 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	61	SX		Total Sacks:	0 sx
10:00 AM		POI				v maatina				
10:00 AW			-	-	On Location held safte	y meeting				
	4.0			-	Harbadta assissand	4-61:-6-4	.lanladina			
	4.0			-	Hooked to casing and			Lb., ADDL af	for all contain	
				-	Mixed and pumped 200				rresn water	
	4.0			-	Mixed and pumped 74		bona cement	to surrace		
	4.0			-	flushed pump and lines		alaa TDith (0 DDL -46		
	4.0			-	Displaced 1 2 7/8" rubb			3.9 BBL OF TRE	esn water	
	4.5			-	well pressure up to 800		a pressure			
	1.5 4.0			-	Washed up equipment					
				-	Left leastion					
11:00 AM				-	Left location					
CREW				UNIT				SUMMAR	Υ	
Cen	nenter:	Garre			957		Averag	e Rate	Average Pressure	Total Fluid
Pump Op		Wes C			207			bpm	- psi	- bbls
	ulk #1:	Drew			247			•	p. **	
Bulk #2: Logan W.		124								

ftv: 15-2021/01/25 mplv: 509-2025/06/09