

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>	Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Zeta Energy, LLC
Well Name	SHOFNER Z-15
Doc ID	1858282

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	15	20	Portland	5	NA
Production	5.875	2.875	6.5	681	Econobond	74	See Ticket

Lease: **shotner**

Owner: **Zeta Energy LLC**

OPR #: **35942**

Contractor: **DALE JACKSON PRODUCTION CO.**

OPR #: **4339**

Surface: 20' of **8"** Cemented: **5 Sacks** Hole Size: **8 3/8" 9 1/2"**

Longstring: **660' of 2 3/8"** Cemented: **5 5/8"** Hole Size: **5 5/8"**

Bro' Buckeye PIP Tally

Cemented By Hurricane

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 620-363-2696

Well # **2-15**

Location:

County:

FSL:

FEL:

API#: **15-121-31874-00-00**

Started: **7-1-25**

Completed: **7-3-25**

TD: **690**

SN: **None** Packer: **Flocat shoe**

Plugged: **None** Bottom Plug: **None**

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Topsoil	12	559	Shale
13	15	lime	13	570	lime
6	21	Shale	8	578	Shale
1	22	Red Bed	7	585	lime (oil show)
15	37	Shale	2	587	Coal
19	56	lime	3	600	Shale (lime)
18	74	Shale	2	602	lime
12	86	Sandy shale	12	616	Shale (lime)
57	143	Shale	5	621	lime
20	173	lime	3	624	Black shale
3	176	Shale	12	634	light shale (lime)
4	180	Sandy shale	2	636	Shale (lime)
19	198	Shale	5	641	light shale
4	202	lime	3 1/2	645 1/2	light sandy shale (oil sand shale) (poor)
38	240	Shale	4	649 1/2	oil sand (shaly) (Fair bleed)
19	259	lime	1	650 1/2	sandy shale (oil sand shale) (poor bleed)
7	266	Shale	1 1/2	652	oil sand (some shaly) (Fair bleed)
28	294	lime	2	654	oil sand (shaly) (Fair bleed)
8	302	Shale	8	662	sandy shale (oil sand shale) (oil show)
19	321	lime	TD	690	Shale
4	325	Shale			
10	335	lime			
25	360	Shale			
10	370	Sandy shale			
5	375	Sand (No oil show)			
5	380	Sandy shale			
62	442	Shale			
9	451	light shale			
4	455	light sandy shale			
10	465	Shale			
5	470	Red Bed			
9	479	Shale			
2	481	oil sand (shaly) (Fair bleed)			
3	484	sandy shale (No oil show)			
2	486	Shale			
4	490	Sand (shaly & some lime) (strong odor)			
7	497	Sand (some lime) (oil show)			
1	498	oil sand (shaly) (Fair bleed)			
2	500	sandy shale (oil sand shale) (oil show)			
19	518	lime (oil show)			
22	540	Shale			
5	545	light shale			
2	547	Coal			

Cemented By Hurricane

[illegible]