KOLAR Document ID: 1858584

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35487
Name: SEC Reclaiming, Inc. dba H & W Oil Company
Address 1: 1673 YOCEMENTO AVE
Address 2:
City: HAYS State: KS Zip: 67601 + 9786
Contact Person: Shawn Schneider
Phone: (785) 445-2965
Lease Name: BOXBERGER A
Well Number: 1 SWD DEEP

API No.: 15-167-21601-00-01
Permit No: D23310.0
Reporting Year: 2023
(January 1 to December 31)

SW - NE - NW - NW (Q/Q/Q/Q) Sec. 32 Twp. 13 S. R. 14 ☐ E ☑ W
4917 feet from ☐ N / ☑ S Line of Section
4449 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6200				20
February	6250				20
March	6300				20
April	6450				21
May	6200				20
June	6200				20
July	6100				20
August	6050				19
September	6200				20
October	6300				20
November	6300				20
December	6200				20
TOTAL	74750		0		

Submitted Electronically

Summary of Changes

Lease Name and Number: BOXBERGER A 1 SWD DEEP

New Doc ID: 1858584

Parent Doc ID: 1763259

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/28/2024	09/02/2025
Number of Days of Injection, April		21
Number of Days of Injection, August		19
Number of Days of Injection, December		20
Number of Days of Injection, February		20
Number of Days of Injection, January		20
Number of Days of Injection, July		20
Number of Days of Injection, June		20
Number of Days of Injection, March		20
Number of Days of Injection, May		20
Number of Days of Injection, November		20

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Days of Injection, October		20
Number of Days of Injection, September		20
Flagged	No	Yes
Injection Fluid Type	FreshWater	WaterBrine
Total BBL Injected	0	74750
Total BBL Injected in April		6450
Total BBL Injected in August		6050
Total BBL Injected in December		6200
Total BBL Injected in February		6250
Total BBL Injected in January		6200
Total BBL Injected in July		6100
Total BBL Injected in June		6200
Total BBL Injected in March		6300

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in May		6200
Total BBL Injected in November		6300
Total BBL Injected in October		6300
Total BBL Injected in September		6200