

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____

(January 1 to December 31)

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)_____ feet from N / S Line of Section_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/BrineSource: Produced Water Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

| III. | Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|------|--------------|-----------------------------|---------------------------|---------------------------|-------------------------|------------------------|
| | January | _____ | _____ | _____ | _____ | _____ |
| | February | _____ | _____ | _____ | _____ | _____ |
| | March | _____ | _____ | _____ | _____ | _____ |
| | April | _____ | _____ | _____ | _____ | _____ |
| | May | _____ | _____ | _____ | _____ | _____ |
| | June | _____ | _____ | _____ | _____ | _____ |
| | July | _____ | _____ | _____ | _____ | _____ |
| | August | _____ | _____ | _____ | _____ | _____ |
| | September | _____ | _____ | _____ | _____ | _____ |
| | October | _____ | _____ | _____ | _____ | _____ |
| | November | _____ | _____ | _____ | _____ | _____ |
| | December | _____ | _____ | _____ | _____ | _____ |
| | TOTAL | _____ | _____ | _____ | _____ | _____ |

Submitted Electronically

Summary of Changes

Lease Name and Number: BOXBERGER A 1 SWD DEEP

New Doc ID: 1858578

Parent Doc ID: 1567031

Correction Number: 1

| Field Name | Previous Value | New Value |
|---------------------------------------|----------------|------------|
| Date Accepted | 04/02/2021 | 09/02/2025 |
| Number of Days of Injection, April | | 20 |
| Number of Days of Injection, August | | 16 |
| Number of Days of Injection, December | | 21 |
| Number of Days of Injection, February | | 18 |
| Number of Days of Injection, January | | 18 |
| Number of Days of Injection, July | | 20 |
| Number of Days of Injection, June | | 19 |
| Number of Days of Injection, March | | 17 |
| Number of Days of Injection, May | | 20 |
| Number of Days of Injection, November | | 20 |

Summary of changes for correction 1 continued

| Field Name | Previous Value | New Value |
|--|----------------|------------|
| Number of Days of Injection, October | | 19 |
| Number of Days of Injection, September | | 15 |
| Flagged | No | Yes |
| Injection Fluid Type | FreshWater | WaterBrine |
| Total BBL Injected | 0 | 70100 |
| Total BBL Injected in April | | 6100 |
| Total BBL Injected in August | | 5400 |
| Total BBL Injected in December | | 6350 |
| Total BBL Injected in February | | 5800 |
| Total BBL Injected in January | | 5600 |
| Total BBL Injected in July | | 6200 |
| Total BBL Injected in June | | 6050 |
| Total BBL Injected in March | | 5500 |

Summary of changes for correction 1 continued

| Field Name | Previous Value | New Value |
|---------------------------------|----------------|-----------|
| Total BBL Injected in May | | 6100 |
| Total BBL Injected in November | | 6300 |
| Total BBL Injected in October | | 5600 |
| Total BBL Injected in September | | 5100 |