KOLAR Document ID: 1858317

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: Jason Gehrmann
Phone: (918) 492-9797

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-009-07123-00-00
Spot Description:
_ - N2 - NE - SW Sec. 17 Twp. 16 S. R. 11 ☐ East ☑ West
2310 Feet from ☐ North / ☑ South Line of Section
1980 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
County: Barton
Lease Name: OESER, MARTHA Well #: 3
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 6/26/2025
Plugging Completed: 7/16/2025

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran in with perf guns. Couldn't get past 1150'. Ran in with tubing and tagged at 1161'. Ran in with bit and rotated to 1219' with no circulation. Casing appears to be parted. Ran in with 45 degree collar and couldn't get through. Decided to plug well here. Perforated at 755' & 300'. Ran tubing to 1215' & pumped 450 sks. Waited on cement. Pumped another 150 sks at 1215'. pulled tubing. Ran tubing and couldn't get past 1152'. Pumped 300# cotton seeds & 150 sks. Ran tubing back to 1152 & pumped 30 bbls drilling mud, 300# cotton seeds, and 50 sks. No circulation. Ran tubing to 1152' & tagged. Pulled tubing. Dumped 9 buckets of rock down hole. Tagged at 1152'. Dumped 20 buckets rock. Tagged at 1151'. Dumped more rock down hole. Ran tubing & tagged bridge at 255'. Drilled out bridge from 255' to 295' & lost circulation. Ran tubing to 1136' & tagged. Tubing pulled tight. Ran tubing back in and tagged at 825'. Spotted 50 sks of hot cement. No circulation. Ran tubing to 677 and pumped 300 bbl mud. No circulation. Ran 1" tubing down surface and casing to 210 and circulated cement to surface. Mixed 3 batches of mud and wouldn't circulate. Pumped 35 more bbls of mud and got circulation. Perforated at 500'. Ran tubing to 677' and pumped 150 sks. Circulated cement to surface. Pulled tubing and topped of casing with 20 sks cement.

Plugging Contractor License #: 3004 Name: Gressel Oilfield Service, LLC
Address 1: PO BOX 438 Address 2:
City: HAYSVILLE State: KS Zip: 67060 + 0438
Phone: (316) 524-1225
Name of Party Responsible for Plugging Fees: Kahan & Associates
State of County, , ss.
_ *(Print Name)* ☐ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically