KOLAR Document ID: 1857238

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34470
Name: Victory Minerals LLC
Address 1: PO Box 414830
Address 2:
City: KANSAS CITY State: MO Zip: 64141 + 4830
Contact Person: Carmon Bonanno
Phone: (816) 223-3712
Contact Person Email: carmonbonanno@hotmail.com
Field Contact Person: Carmon Bonanno
Field Contact Person Phone: (816)

API No. 15- 15-035-22740-00-00
Spot Description:
_ - NE SE NW Sec. 32 Twp. 33 S. R. 6 ☑ E ☐ W
3300 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Cowley Elevation: ☐ GL ☐ KB
Lease Name: BERRY Well #: 10
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/28/1981 Date Shut-In: 06/07/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	4.5	na	na	na
Setting Depth		212	3030			
Amount of Cement		100	100			
Top of Cement		0	1990			
Bottom of Cement		212	3030			

Casing Fluid Level from Surface: 460 How Determined? echo meter steve jennings Date: 06/08/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3030 Plug Back Depth: 2250 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. layton	At: 2122	to ____ Feet	Perforation Interval 2150 to 2152 Feet or Open Hole Interval ____ to ____ Feet
2. Mssissippi	At: 2960	to ____ Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: DUANE KRUEGER Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/03/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/03/2025

Carmon Bonanno
Victory Minerals LLC
PO Box 414830
KANSAS CITY, MO 64141-4830

Re: Temporary Abandonment
API 15-035-22740-00-00
BERRY 10
NW/4 Sec.32-33S-06E
Cowley County, Kansas

Dear Carmon Bonanno:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/03/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/03/2026.

You may contact me at the number above if you have questions.

Very truly yours,

DUANE KRUEGER"