

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

# COPELAND

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

## Invoice

### Acid & Cement

BURRTON, KS    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C48641-IN**

**BILL TO:**

**ANSTINE & MUSGROVE OIL  
 PO BOX 391  
 PONCA CITY, OK 74602**

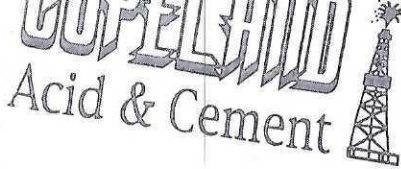
**LEASE: MAYER B-1**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/20/2025	48641		08/15/2025	MAYER B-1	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
84.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	6.00	504.00
1.00	EA	PUMP CHARGE FOR PLUG JOB		0.00	700.00	700.00
300.00	SK	COMMON CEMENT		0.00	18.00	5,400.00
6.00	SK	CALCIUM CHLORIDE		0.00	42.00	252.00
300.00	EA	BULK CHARGE		0.00	1.25	375.00
592.20	MI	BULK TRUCK - TON MILES		0.00	1.10	651.42
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		<b>COB</b>  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 7,882.42 RICO Sales Tax: 591.18 Invoice Total: <u>8,473.60</u>		
RECEIVED BY _____		<b>NET 30 DAYS</b>				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER N° C 486

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

IS AUTHORIZED BY: \_\_\_\_\_ DATE 8/15 20 25  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
 To Treat Well \_\_\_\_\_  
 As Follows: Lease Mayer (NAME OF CUSTOMER) \_\_\_\_\_  
 Sec. Twp. \_\_\_\_\_ Well No. B-1 Customer Order No. \_\_\_\_\_  
 Range 4-223-BW County Rice County State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.  
 The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator \_\_\_\_\_ By \_\_\_\_\_

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump charge for plug job		
	300	Sacks Common Cement	700.00	700.00
	6	Sacks Calcium chloride mini pellets	18.00	5400.00
	34	mileage fuel charge pump truck	42.00	252.00
			6.00	504.00
	300 gal	Bulk Charge @ 1.25		
	42 miles	Bulk Truck Miles @ 1.10		375.00
		Process License Fee on _____ Gallons		651.42
<b>TOTAL BILLING</b>				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]  
 Station Burton, ks

Remarks Plug job w/ 300sac Common Cement first 75 sac 4/2 c.c.  
 Well Owner, Operator or Agent \_\_\_\_\_  
 NET 30 DAYS

## TREATMENT REPORT

Date: 8/15/2025 District: \_\_\_\_\_  
 Company: Anastine + Meserone, Inc. F. O. No.: \_\_\_\_\_  
 Well Name & No.: MAYER B-1  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Rice County State: Ks  
 Casing: Size 5 1/2" Type & Wt.: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf.: \_\_\_\_\_ to \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf.: \_\_\_\_\_ to \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf.: \_\_\_\_\_ to \_\_\_\_\_ ft.  
 Liner: Size \_\_\_\_\_ Type & Wt.: \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.H. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_  
 Breakdown: \_\_\_\_\_ Bbl./Gal. Type Fluid \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. Sand Size \_\_\_\_\_ Pounds \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./G  
 Pump Trucks No. Used: Std. #323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk Cement #322  
 Packer: \_\_\_\_\_  
 Auxiliary Tools \_\_\_\_\_ Set at \_\_\_\_\_  
 Plugging or Sealing Materials: Type 300# Common Cement  
First 75# 4 1/2" c.c. (in lb.) \_\_\_\_\_

Company Representative \_\_\_\_\_

Treater: W.A.M. Derrick

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:25				
1:17				
1:20		50 R	2 1/2 Bbl	AOI, JSA, rig up + tie onto casing surge @ 1240, mix c.c.
:		150 R	19 Bbl	Pump 2 1/2 Bbl water
:				start 75# plug Common Cement slurry, 4 1/2" c.c.
:				first 8 Bbl 2 1/2 Bpm @ 150 ft
:				Last 11 Bbl 2 1/4 Bpm @ 100 ft
:			18 Bbl	Chase w/ 18 Bbl water, 151P-VAC, Pull casing to 700', tag cement
3:03			13 Bbl	Plug w/ sand line @ 1000', tie onto casing surge
:			10 Bbl	start 50# Plug Common Cement slurry, 2 1/2 Bpm @ 100 ft
3:51			1 1/4 Bbl	Chase w/ 10 Bbl water, 151P-0, Pull casing to 200' tie onto it
3:53			45 1/4 Bbl	Break circulation, 1 1/4 Bbl to break
:				start common cement slurry until good cement @ surface
:				First 15 Bbl 2 Bpm @ 100 ft
:				Next 20 Bbl 3 Bpm @ 100 ft
:				Last 10 1/4 Bbl 3 Bpm @ 50 ft
4:53				151P-12, Pull casing + top off
:				Wash up, tear down, etc.

plug out @ 4:05 pm

Thanks