

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

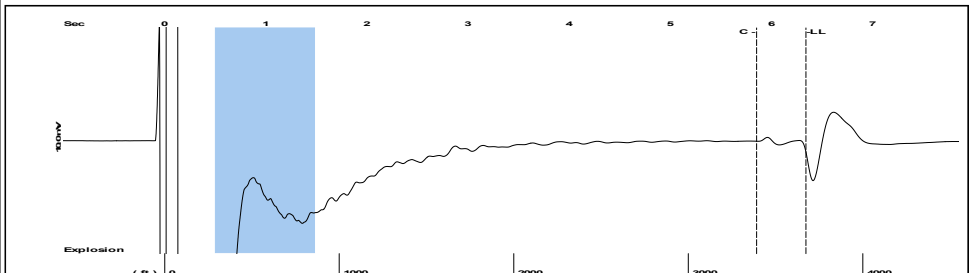
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

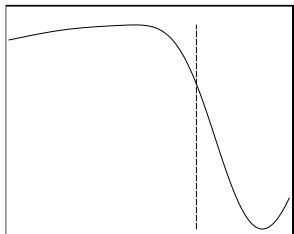
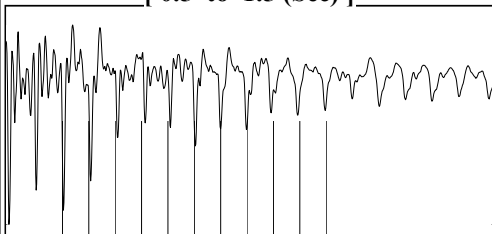
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

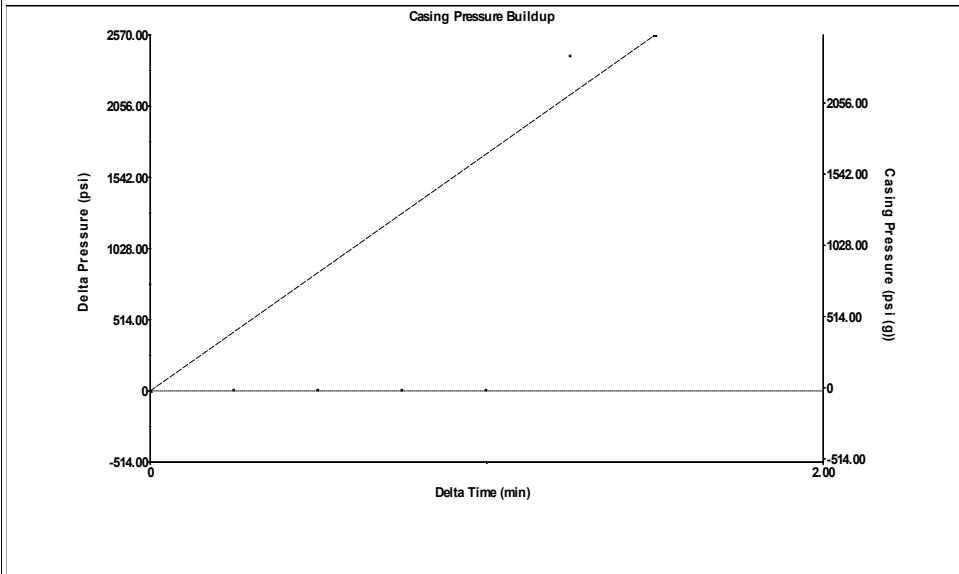


Filter Type High Pass Automatic Collar Count Yes Time 6.34 sec
 Manual Acoustic Veloc 1169.74 ft/s Manual JTS/sec 18.4502 Joints 115.892 Jts
 Depth 3673.79 ft

[0.5 to 1.5 (Sec)]

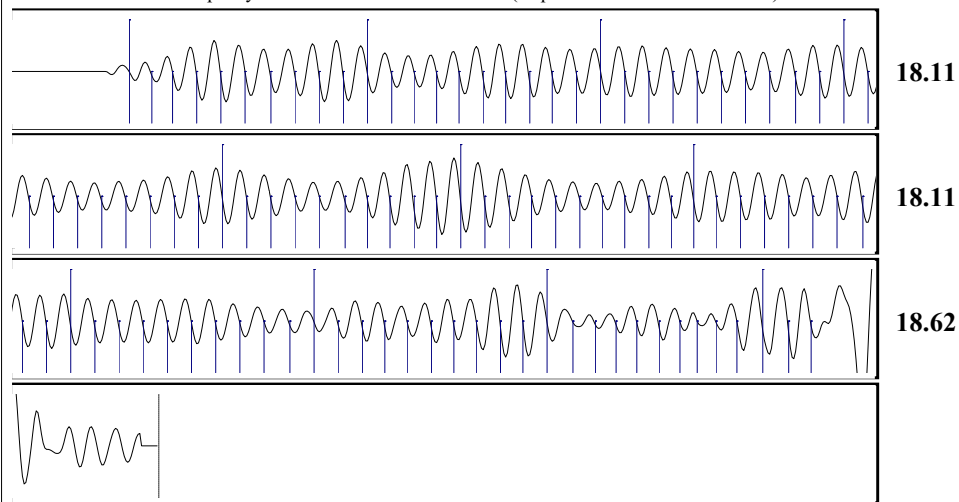


Analysis Method: Automatic



Change in Pressure 2569.71 psi PT13682
 Change in Time 1.50 min Range 0 - ? psi

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	-14.7 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - *-	- *- Mscf/D	2569.7 psi	- *- Mscf/D
		1.50 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- *-	- *- psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3673.79 ft	
Gas 0.70 Sp.Gr.AIR		Pump Intake Depth	
		- *- ft	
Acoustic Velocity	1158.92 ft/s	Formation Depth	
		3923.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	- *- ft		- *- psi (g)
Equivalent Gas Free Liquid HT (TVD)	- *- ft		Producing BHP
			- *- psi (g)
Acoustic Test			Static BHP
			- *- psi (g)



Acoustic Velocity 1158.92 ft/s Joints counted 102
 Joints Per Second 18.2796 jts/sec Joints to liquid level 115.892
 Depth to liquid level 3673.79 ft Filter Width 16.4502 20.4502
 Automatic Collar Count Yes Time to 1st Collar 0.272 5.852

09/03/2025

Jorge Torres
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-163-23465-00-00
MCKENNA 1-7
NE/4 Sec.07-10S-20W
Rooks County, Kansas

Dear Jorge Torres:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/03/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/03/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Shane Jones"