KOLAR Document ID: 1856146

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34192
Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: Leah Medrana
Phone: (817) 7063891
Contact Person Email: lmedrana@sandridgeenergy.com
Field Contact Person: Ryan Webb
Field Contact Person Phone: (405) 541-0322

API No. 15- 15-077-21960-01-00
Spot Description:
S2 - S2 - SW - SE Sec. 8 Twp. 34 S. R. 6 ☐ E ☑ W
225 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: 1290 ☑ GL ☐ KB
Lease Name: MYRA 3406 Well #: 3-8H
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/19/2013 Date Shut-In: 01/27/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	9.625	NA	7	4.5	3.5
Setting Depth	90	700		5340	900	5185
Amount of Cement	11	410		330	NA	NA
Top of Cement	0	0		3260	NA	NA
Bottom of Cement	90	700		5340	NA	NA

Casing Fluid Level from Surface: 3474 How Determined? Echometer Date: 08/13/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 8953 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. _____ At: _____ to _____ Feet Perforation Interval 5388 to 8956 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Neil Lake, ECRS Comments: TA good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 09/03/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General

Well ID	Myra 3406 3-8H FL
Well	Myra 3406 3-8H FL
Company	SD
Operator	Kelly Snow
Lease Name	Myra 3406 3-8H FL
Elevation	0.00 ft
Production Method	Electrical Submersible Pump

Comment

Tubulars

Tubing OD	3.500	in
Average Joint Length	31.700	ft
Sliding Sleeve	- * -	ft
Casing OD	7.000	in
Liner OD	- * -	in
Top of Liner	- * -	ft
PBTD	- * -	ft
Kelly Bushing	16.00	ft

Pump Assembly

Installation Date	- * -	
Pump Intake Depth	5139.00	ft
PIP Gage	- * -	ft

Gas Separator

Gas Separator Not Used

Tubing Discharge Temp - * - deg F

Pump Configuration

	Top Pump	Pump 2	Pump 3	Pump 4	Pump 5
Pump Manufacturer	- * -	- * -	- * -	- * -	- * -
Pump Dexcription/Series	- * -	- * -	- * -	- * -	- * -
Serial Number	- * -	- * -	- * -	- * -	- * -
Stage Count	0	0	0	0	0
Pump Housing	- * -	- * -	- * -	- * -	- * -

Total Length of Pump Assembly - * - ft

Shroud is Not Used

Electric Equipment

Control Panel	- * -
Variable Frequency is Not Used	
Overload Set Point	- * -
Underload Set Point	- * -
Overvoltage Set Point	- * -
Undervoltage Set Point	- * -
Frequency	- * -
Pump Up Time	- * -

Cable Data

Round Cable Type	- * -	
Round Cable Length	- * -	ft
Flat Cable Type	- * -	
Flat Cable Length	- * -	ft

Electrical Cost

Cost Per kW-Hour	- * -
Cost Per kW	- * -

Motor Assembly Description

	Top Motor	Motor 2	Motor 3	Motor 4
Manufacturer	- * -	- * -	- * -	- * -
Series	- * -	- * -	- * -	- * -
Type	- * -	- * -	- * -	- * -
HP	- * -	- * -	- * -	- * -
Volts/Amps	- * -	- * -	- * -	- * -

Total Length of Motor Assembly - * - ft Installation Date - * -

Electrical Parameters

AMPS				VOLTS	
A Input	- * -	BA Input	- * -	A-gnd	- * -
B Input	- * -	CB Input	- * -	B-gnd	- * -
C Input	- * -	AC Input	- * -	C-gnd	- * -

Kilowatt - * - Power Factor - * - Date and Time of Measurement - * -

Conditions

Pressure

Static BHP	514.9	psi (g)
Static BHP Method	Acoustic	
Static BHP Date	08/13/2024	
Producing BHP	388.0	psi (g)
Producing BHP Method	Acoustic	
Producing BHP Date	08/13/2025	
Formation Depth	5139.00	ft

Surface Producing Pressures

Tubing Pressure	- * -	psi (g)
Casing Pressure	2.5	psi (g)

Casing Pressure Buildup

Change in Pressure	-0.027	psi
Over Change in Time	1.00	min

Production

Oil Production	- * -	BBL/D
Water Production	- * -	BBL/D
Gas Production	- * -	Mscf/D
Production Date	- * -	

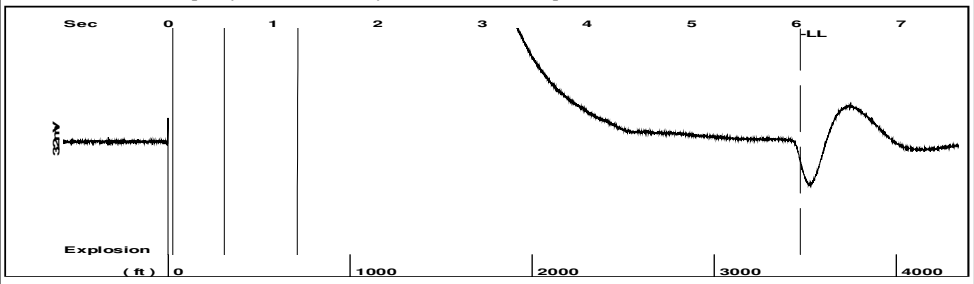
Temperatures

Surface Temperature	70	deg F
Bottomhole Temperature	150	deg F

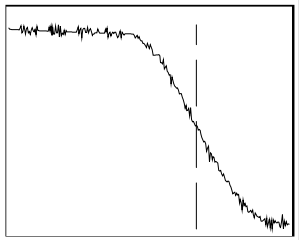
Fluid Properties

Oil API	40	deg.API
Water Specific Gravity	1.05	Sp.Gr.H2O

Group: MyWells Well: Myra 3406 3-8H FL (acquired on: 08/13/25 06:21:58)



Time 6.042 sec
Joints 109.595 Jts
Depth 3474.15 ft

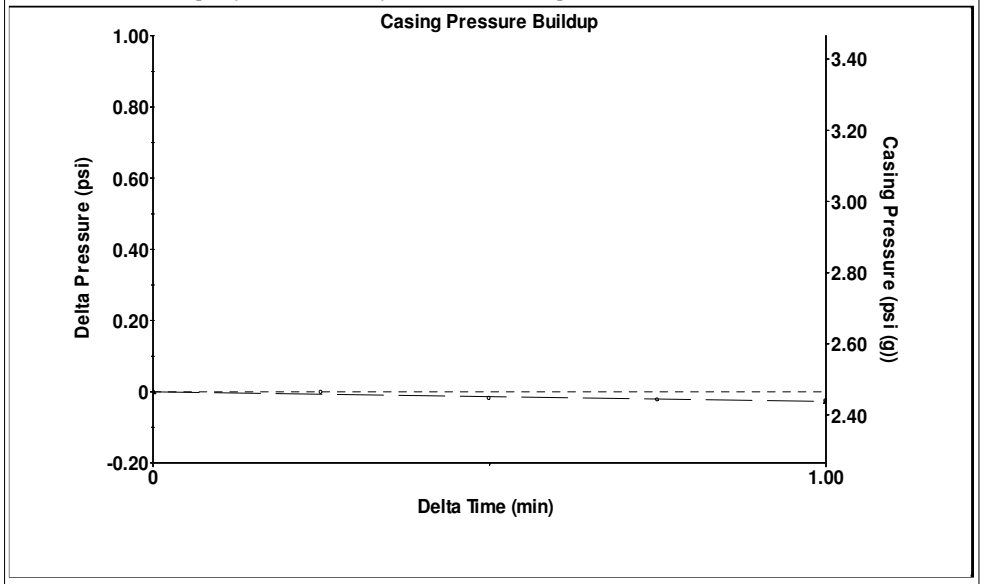


Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

Group: MyWells Well: Myra 3406 3-8H FL (acquired on: 08/13/25 06:21:58)



Change in Pressure -0.03 psi
Change in Time 1.00 min

PT17591
Range 0 - ? psi

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

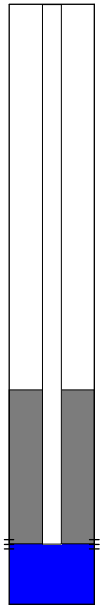
IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.85 Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

Casing Pressure
2.5 psi (g)
Casing Pressure Buildup
-0.027 psi
1.00 min
Gas/Liquid Interface Pressure
4.3 psi (g)

Liquid Level Depth
3474.15 ft
Main Depth to Liq Level TVD
3472.51 ft
Pump Intake Depth
5139.00 ft
Formation Depth
5139.00 ft
Formation Depth TVD
4611.56 ft



Static

Oil Column Height
MD 0 ft
TVD 0 ft

Water Column Height
MD 1649 ft
TVD 1123 ft

Static BHP
514.9 psi (g)

Acoustic Test

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/03/2025

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-21960-01-00
MYRA 3406 3-8H
SE/4 Sec.08-34S-06W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/03/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/03/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"