

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

(e.g. -xxx.xxxxx)

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

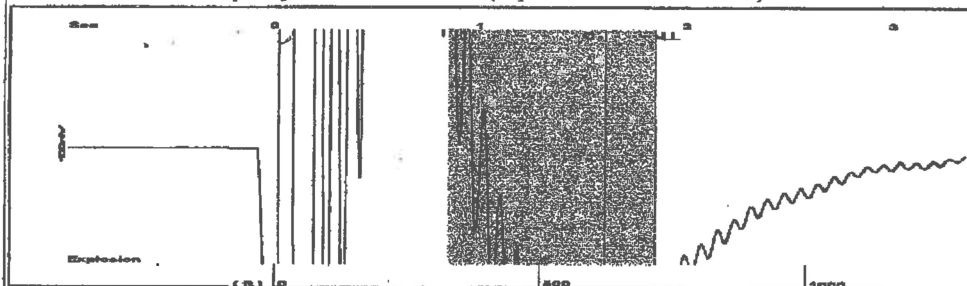
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

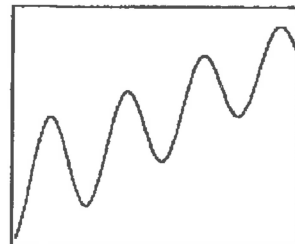
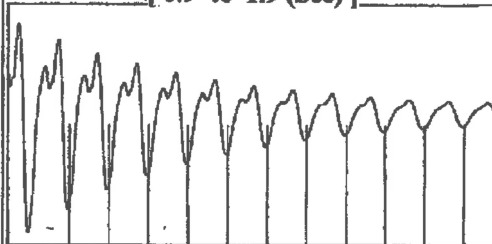
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Belpre Well: Walker 1-10 (acquired on: 03/15/24 22:32:57)



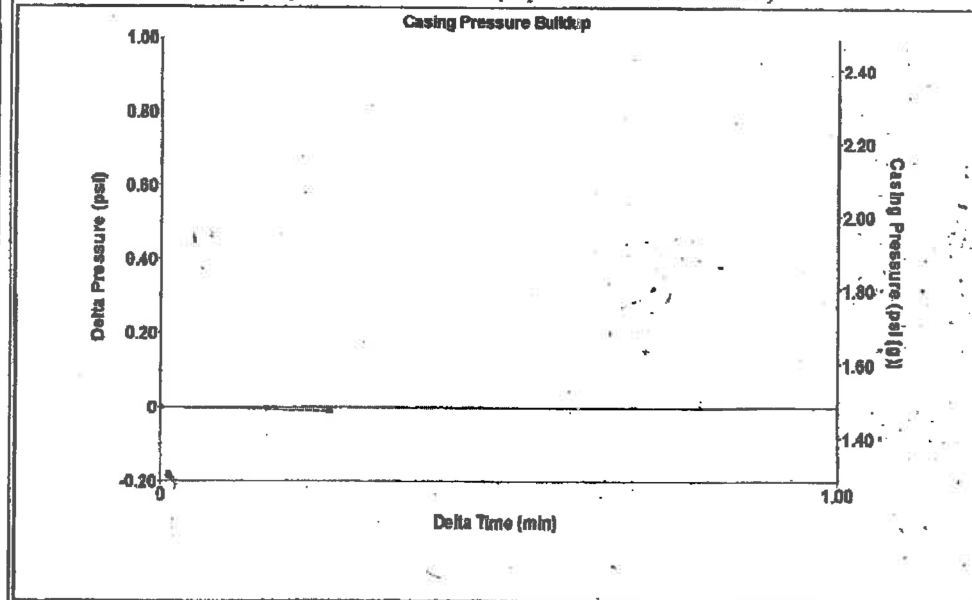
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 774.106 ft/s Manual JTS/sec 12.3305
 Time 1.851 sec
 Joints 22.8519 Jts
 Depth 717.32 ft

[0.9 to 1.9 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Walker 1-10 (acquired on: 03/15/24 22:32:57)



Change in Pressure -0.01 psi PT13440
 Change in Time 0.25 min Range -0.7 psi

Group: Belpre Well: Walker 1-10 (acquired on: 03/15/24 22:32:57)

Production
 Current Potential
 Oil -*- BBL/D
 Water -*- BBL/D
 Gas -*- Mscf/D
 IPR Method Vogel
 PBHP/SBHP -*-
 Production Efficiency 0.0
 Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 1.18 Sp.Gr.AIR
 Acoustic Velocity 775.062 ft/s

Casing Pressure 1.5 psi (g)
 Casing Pressure Buildup -0.012 psi
 0.25 min
 Gas/Liquid Interface Pressure 2.0 psi (g)
 Liquid Level Depth 717.32 ft
 Pump Intake Depth 2072.00 ft
 Formation Depth 1983.00 ft

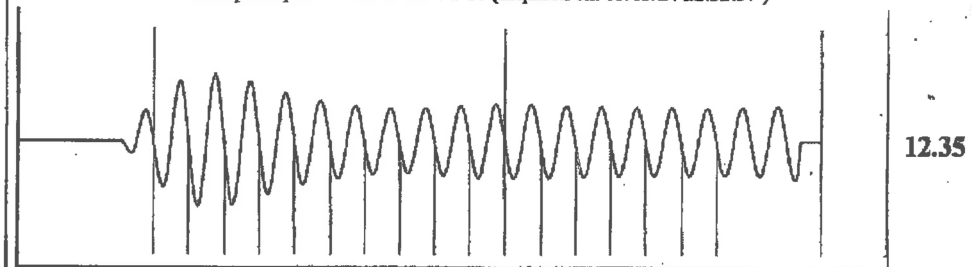


Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 460.6 psi (g)
 Producing BHP 431.6 psi (g)
 Static BHP - psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1355 ft
 Equivalent Gas Free Liquid HT (TVD) 1355 ft

Acoustic Test

Group: Belpre Well: Walker 1-10 (acquired on: 03/15/24 22:32:57)



12.35

Acoustic Velocity 775.062 ft/s Joints counted 16
 Joints Per Second 12.3457 jts/sec Joints to liquid level 22.8519
 Depth to liquid level 717.32 ft Filter Width 10.3305 14.3305
 Automatic Collar Count Yes Time to 1st Collar 0.312 1.608

09/04/2025

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-185-20274-00-01
WALKER 1
SE/4 Sec.10-24S-15W
Stafford County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/04/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1