

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 35722 Name: RH Capital-Beets, LLC
Address 1: 1133 CORNETT BRANCH RD
Address 2: _____
City: LAKE OZARK State: MO Zip: 65049 + 4817
Contact Person: Jackie Windisch Phone: (816) 651-5248

API No.: 15-059-24419-00-00 Permit No.: E24611.4
_____-NE-_____-SE-NE Sec. 29 Twp. 15 S. R. 20 ☒ East ☐ West
_____3934_____
_____646_____
_____646_____
Feet from ☐ North / ☒ South Line of Section
Feet from ☒ East / ☐ West Line of Section
Lease: VICK Well No.: 5 WI
County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>6.25</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>40</u>		<u>763</u>		
Sacks of Cement:		<u>15</u>				
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>40</u>		<u>763</u>		
Packer Type:	<u>NA</u>					Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 763 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 720 Bottom Feet: 730 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.72035 Long: -95.20707 Date Acquired: 07/14/2023

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 09/04/2025 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 720 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 09/03/2030

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Full of fluid 720 x .43=309.6

No ACO1 found. All information came off injection permit (pg. 6.)