KOLAR Document ID: 1855501

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 6816
Contact Person: Kent Strube
Phone: (620) 786-4161
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-055-20033-00-00
Spot Description:
- - NE-NW Sec. 8 Twp. 22 S. R. 33 ☐ E ☑ W
4635 feet from ☐ N / ☑ S Line of Section
3313 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: ☐ GL ☐ KB
Lease Name: GARDEN CITY B Well #: 2-8
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/17/1971 Date Shut-In: 01/15/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.65	5.5	n/a	n/a	2.875
Setting Depth		452	4799			0
Amount of Cement		275	100			0
Top of Cement		0	0			0
Bottom of Cement		0	0			0

Casing Fluid Level from Surface: 3471 How Determined? shot fluid level Date: 08/27/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4802 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4730 to 4744 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

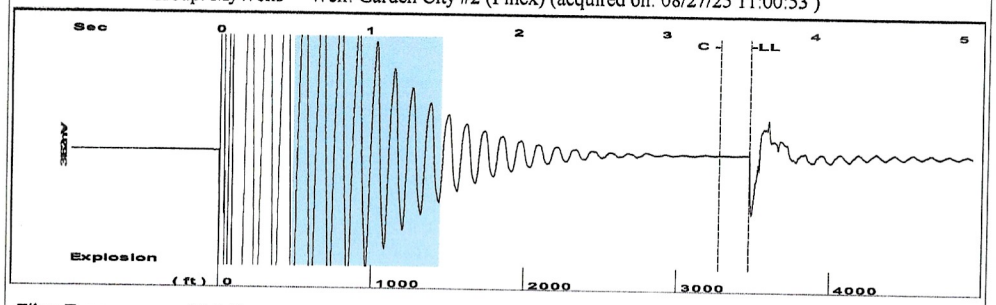
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/04/2025

Mail to the Appropriate KCC Conservation Office:

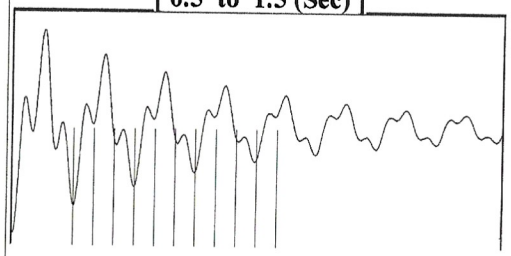
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

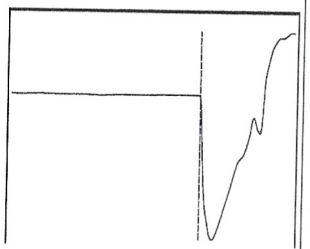
Group: MyWells Well: Garden City #2 (Pinex) (acquired on: 08/27/25 11:00:53)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.573 sec
Manual Acoustic Veloc	1923.08 ft/s	Manual JTS/sec	24.0385	Joints	86.7795 Jts
				Depth	3471.18 ft

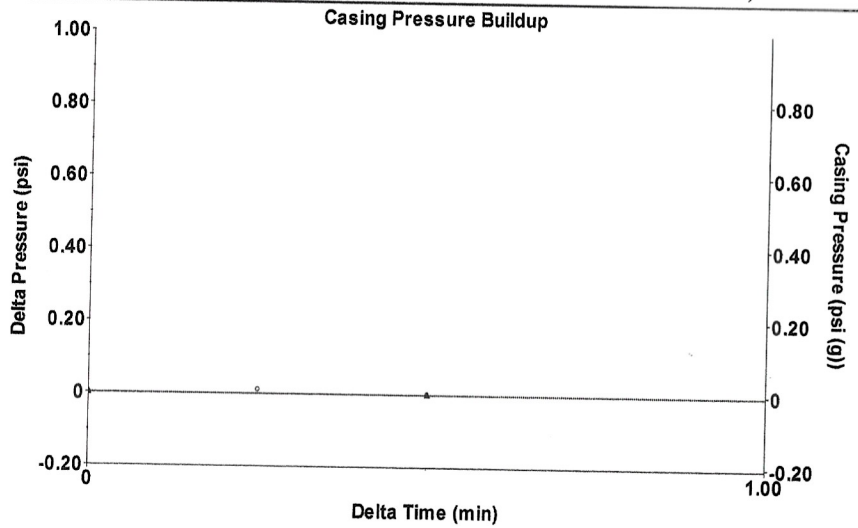
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Garden City #2 (Pinex) (acquired on: 08/27/25 11:00:53)



Change in Pressure	0.00 psi	PT15504		
		Range		0 - ? psi
Change in Time	0.50 min			

Group: MyWells Well: Garden City #2 (Pinex) (acquired on: 08/27/25 11:00:53)

Production

	Current	Potential	
Oil	0	0.0	BBL/D
Water	0	0.0	BBL/D
Gas	0.0	0.0	Mscf/D

IPR Method	Vogel
PBHP/SBHP	0.33
Production Efficiency	85.0

Oil	39	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.55	Sp.Gr.AIR

Acoustic Velocity 1943.01 ft/s

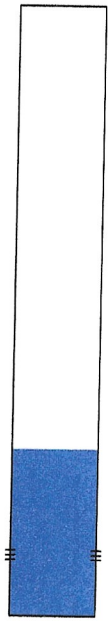
Casing Pressure
-0.0 psi (g)
Casing Pressure Buildup
0.001 psi
0.50 min
Gas/Liquid Interface Pressure
1.0 psi (g)

Liquid Level Depth
3471.18 ft

Pump Intake Depth
- * - ft
Formation Depth
4444.00 ft

Producing

Annular Gas Flow
- * - Mscf/D
% Liquid
95 %

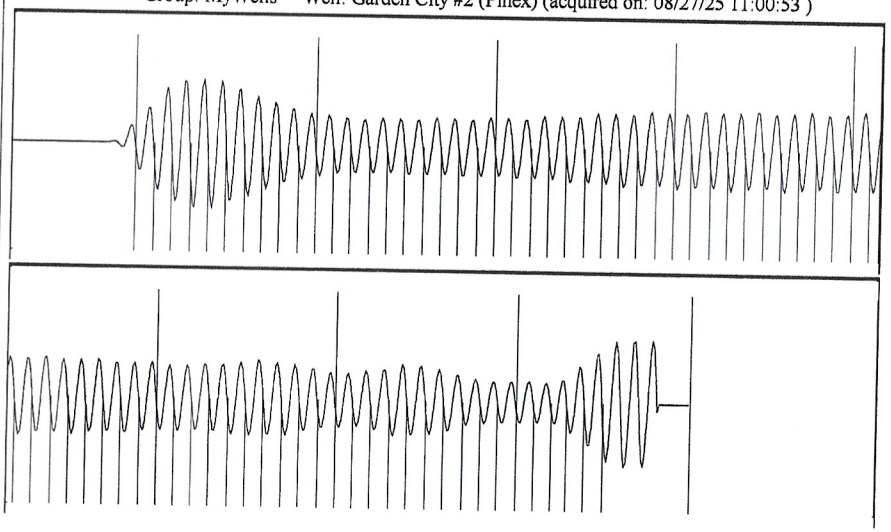


Pump Intake
- * - psi (g)
Producing BHP
419.6 psi (g)
Static BHP
1317.6 psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 973 ft
Equivalent Gas Free Liquid HT (TVD) 920 ft

Acoustic Test

Group: MyWells Well: Garden City #2 (Pinex) (acquired on: 08/27/25 11:00:53)



Acoustic Velocity	1943.01	ft/s	Joints counted	75	
Joints Per Second	24.2876	jts/sec	Joints to liquid level	86.7795	
Depth to liquid level	3471.18	ft	Filter Width	22.0385	26.0385
Automatic Collar Count	Yes		Time to 1st Collar	0.284	3.372

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/04/2025

Kent Strube
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206-6816

Re: Temporary Abandonment
API 15-055-20033-00-00
GARDEN CITY B 2-8
NW/4 Sec.08-22S-33W
Finney County, Kansas

Dear Kent Strube:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/04/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/04/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"