KOLAR Document ID: 1857913

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 32693 Name: Hawkins Oil, LLC

Address 1: 427 S BOSTON AVE STE 915

Address 2:

City: TULSA State: OK Zip: 74103 + 4114

Contact Person: Dan Flowers Phone: (918) 382-7743

API No.: 15-015-21029-00-00 Permit No.: D19344.0

_ - SW - NW - NE Sec. 31 Twp. 25 S. R. 5 ☑ East ☐ West

4291 Feet from ☐ North / ☑ South Line of Section

2424 Feet from ☑ East / ☐ West Line of Section

Lease: APPLEMAN Well No.: 7A

County: Butler

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.62	na	5.5	na	2.85
Set at:		209		2569		2550
Sacks of Cement:		135		70		Lined
Cement Top:		0		1040		
Cement Bottom:		210		2695		

Packer Type: Baker Set at: 2550

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 2965 (2965) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.83656 Long: -96.92198 Date Acquired: 09/04/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 09/04/2025 Using: AJ's Service Company's Equipment

The zone tested for this well is between 0 feet and 2550 feet.

The test results were verified by operator's representative:

Name: Daniel Flowers Title: Supervisor Phone: (316) 208-7590

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/03/2030

State Agent: Neal Rupp Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

ANNULUS FULL OF TREATED WATER. PRESSURE WITH N2

Form	U7 - Casing Mechanical Integrity Test
Operator	Hawkins Oil, LLC
Well Name	APPLEMAN 7A
Doc ID	1857913

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	2565	
ARBUCKLE	2565	2965