

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 36049

Name: HYT Operating LLC

Address 1: PO BOX 349

Address 2:

City: CONCORDIA State: KS Zip: 66901 + 0349

Contact Person: Ken Bull

Phone: (405) 9793748

CONTRACTOR: License # 30606

Name: Murfin Drilling Co., Inc.

Wellsite Geologist: Jeison rodriguez

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☒ Other (Core, Expl., etc.): HY

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: ☐ Dual Completion Permit #: ☐ SWD Permit #: ☐ EOR Permit #: ☐ GSW Permit #:

05/20/2025 06/04/2025 06/08/2025

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-127-20606-00-00

Spot Description:

SW- NE- NE-SE Sec. 20 Twp. 14 S. R. 6 ☒ East ☐ West2301 Feet from ☐ North / ☒ South Line of Section335 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Morris

Lease Name: BLYTHE Well #: 13-20

Field Name: Unnamed

Producing Formation: na

Elevation: Ground: 1394 Kelly Bushing: 12

Total Vertical Depth: 5300 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 422 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1700 ppm Fluid volume: 5700 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☐ Confidentiality Requested

Date: 09/07/2025

☐ Confidential Release Date: 09/07/2027☒ Wireline Log Received ☐ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Alexis Vincent Date: 09/08/2025