

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 5123 Name: Pickrell Drilling Company Inc
Address 1: 929 W DOUGLAS AVE
Address 2: _____
City: WICHITA State: KS Zip: 67213 + 4705
Contact Person: Cord Denton Phone: (316) 262-8420

API No.: 15-095-19048-00-00 Permit No.: D11303.0
____ W2 ____ NW ____ NW Sec. 34 Twp. 29 S. R. 6 ☐ East ☒ West
____ 4620 Feet from ☐ North / ☒ South Line of Section
____ 4770 Feet from ☒ East / ☐ West Line of Section
Lease: VOTH Well No.: 2
County: Kingman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 4000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>n/a</u>	<u>8.625</u>	<u>n/a</u>	<u>5.5</u>	<u>n/a</u>	Size:	<u>2.875</u>
Set at:		<u>212</u>		<u>4692</u>		Set at:	<u>4613</u>
Sacks of Cement:		<u>165</u>		<u>150</u>		Type:	RTT-190 AO Smith Fiberglass
Cement Top:		<u>0</u>		<u>3900</u>			
Cement Bottom:		<u>212</u>		<u>4692</u>			
Packer Type:	<u>N/A</u>				Set at:		

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4850 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 4640 Bottom Feet: 4850 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.485595 Long: -97.97032 Date Acquired: 09/09/2020

MIT Type: Monitoring Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>230</u>					
Set up 2	<u>450</u>					
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 09/08/2025 Using: Pickrell Drilling Company, Inc. Company's Equipment

The zone tested for this well is between 4613 feet and 0 feet.

The test results were verified by operator's representative:

Name: CORD DENTON Title: ENGINEER Phone: (620) 491-0445

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 09/07/2030

State Agent: BJ Hope Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
[Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.] [Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.]