Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33139
Name: Natural Gas Pipeline Company of America LLC
Address 1: 195 RD P
Address 2:
City: RICHFIELD State: KS Zip: 67953 + _ _ _ _
Contact Person: Norm Rogers
Phone: (620) 592-1427
CONTRACTOR: License # 35834
Name: Citation Drilling & Boring, LLC
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☑ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

08/19/2025	08/19/2025	08/19/2025
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-009-26456-00-00
Spot Description:
SE - SW - SE - SW Sec. 36 Twp. 16 S. R. 13 ☐ East ☑ West
60 Feet from ☐ North / ☑ South Line of Section
1670 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton
Lease Name: AMA 262 B2 Well #: 2
Field Name:
Producing Formation: N/A
Elevation: Ground: 1926 Kelly Bushing: 0
Total Vertical Depth: 200 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ **I** ☐ **II** ☑ **III** **Approved by:** Alexis Vincent **Date:** 09/09/2025

Page Two

Operator Name: Natural Gas Pipeline Company of America LLC Lease Name: AMA 262 B2 Well #: 2

Sec. 36 Twp. 16 S. R. 13 ☐ East ☑ West County: Barton

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
N/A	N/A	N/A

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	10.750	7.5	20	Bentonite	16	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

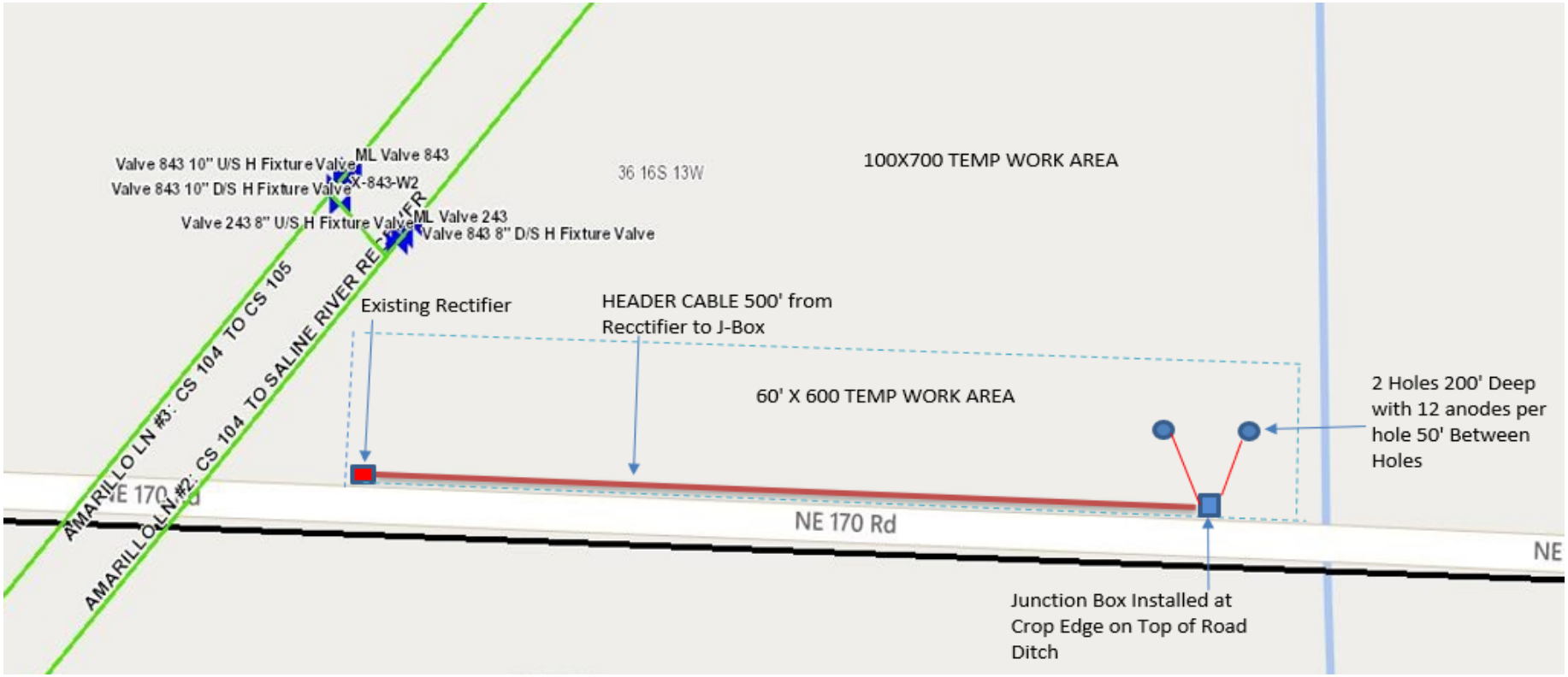
TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Natural Gas Pipeline Company of America LLC
Well Name	AMA 262 B2 2
Doc ID	1859356

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10.750	7.5	20	Bentonite	16	0


Valve 843 10" U/S H Fixture Valve
ML Valve 843
Valve 843 10" D/S H Fixture Valve
X-843-W2
Valve 243 8" U/S H Fixture Valve
ML Valve 243
Valve 843 8" D/S H Fixture Valve
36 16S 13W
100X700 TEMP WORK AREA
AMARILLO LN #3: CS 104 TO CS 105
AMARILLO LN #2: CS 104 TO SALINE RIVER
Existing Rectifier
HEADER CABLE 500' from Recctifier to J-Box
60' X 600 TEMP WORK AREA
2 Holes 200' Deep with 12 anodes per hole 50' Between Holes
NE 170 Rd
NE 170 Rd
NE
Junction Box Installed at Crop Edge on Top of Road Ditch

CITATION DRILLING & BORING

DEEP GROUNDBED DRILL LOG & RECTIFIER FORM

CLIENT INFORMATION

Client	Kinder Morgan					Job Number	2025-0373
Facility	AMA 262 DW-2					Customer Contact	Rob Reeves
City	Beaver	County	Barton	State	KS	Phone No.	+1 (620) 793-0444

DEEP GROUNDBED & DRILLING LOG INFORMATION

☐ New Installation ☑ Existing Rectifier

Hole Dia.	10"	Total Depth	200'	Casing Feet	20'	Dia.	12"	Type	SDR-21 PVC	Groundbed GPS	
No. Anodes	12	Size & Type	1"x60" Lida MMO	Anode Lead	300'	Size	#8	Type	Halar	N	38.6093
Lbs. Coke	5000	Coke Type	SC3	Top of Coke Column		42'		Vent	140'	W	-98.71275
Lbs. Plug	1800	Plug Type	Bentonite	Top of Plug	3'			Logging Volts			12.8

Depth Ft.	DRILLER'S LOG	Anode NO.	Electric Log				Depth Ft.	DRILLER'S LOG	Anode NO.	Electric Log			
			Volts	Amps Before	Amps After	Remarks				Volts	Amps Before	Amps After	Remarks
0							205						
5							210						
10	Casing						215						
15							220						
20	Casing						225						
25							230						
30	Grey shale						235						
35							240						
40	Grey shale						245						
45							250						
50	Grey shale						255						
55							260						
60	Grey shale						265						
65							270						
70	Grey shale						275						
75							280						
80	Grey shale						285						
85		12		2.0	7.2		290						
90	Grey shale						295						
95		11		1.3	6.2		300						
100	Grey shale						305						
105		10		2.1	6.5		310						
110	Grey shale						315						
115		9		1.2	5.5		320						
120	Grey shale						325						
125		8		1.2	5.9		330						
130	Grey shale						335						
135		7		.9	5.9		340						
140	Grey shale						345						
145		6		1.0	6.1		350						
150	Grey shale						355						
155		5		1.4	6.7		360						
160	Grey shale						365						
165		4		1.7	6.6		370						
170	Grey shale						375						
175		3		1.4	5.9		380						
180	Grey shale						385						
185		2		.7	4.1		390						
190	Grey shale						395						
195		1		1.0	3.1		400						
200	Grey shale								Total				

ANODE JUNCTION BOX INFORMATION

ANODE JUNCTION BOX												COMMENTS
Cir.	Amp	Cir.	Amp	Cir.	Amp	Cir.	Amp	Cir.	Amp	Cir.	Amp	
1		6		11		16		21		26		
2		7		12		17		22		27		
3		8		13		18		23		28		
4		9		14		19		24		29		
5		10		15		20		25		30		
Shunt		Mv		Amp						TOTAL		

RECTIFIER INFORMATION

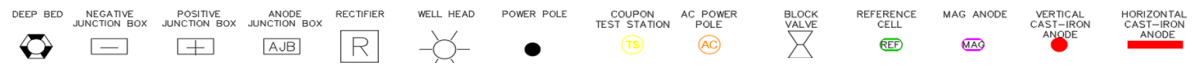
Manufacturer				Rectifier ID Number				
Model No.		DC Volts		AC Volts		Max Coarse		Shunt Amp
Serial No.		DC Amps		AC Amps		Max Fine		Shunt mV
GPS Coordinates	Latitude	N			Longitude	W		
RMU Type					Serial Number			

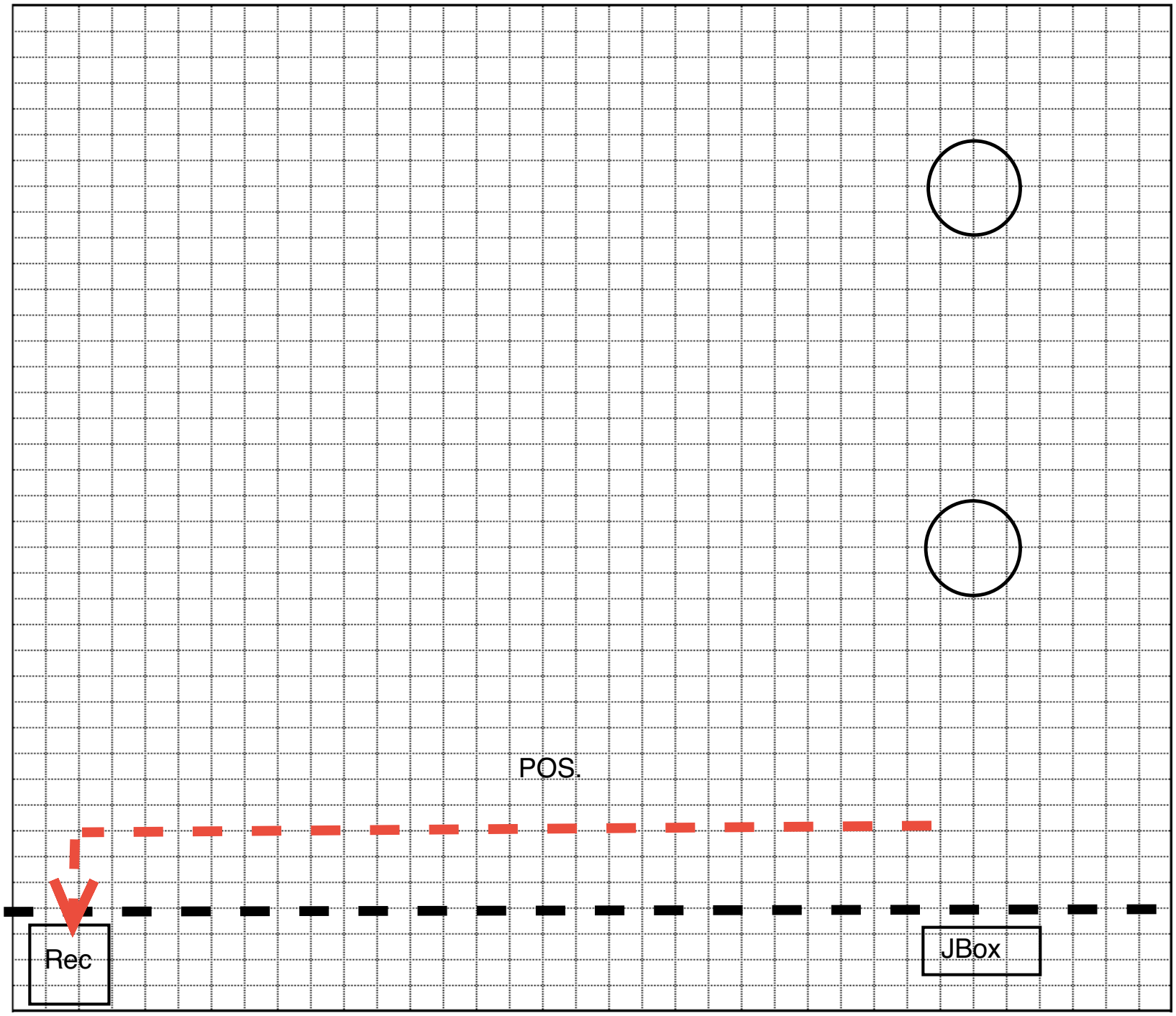
ENERGIZED INFORMATION

☐ No A/C Power ☐ #12 Lead Installed with Negative

Coarse Tap Setting		of		AC Volts		DC Volts		DC Amps	
Fine Tap Setting		of		AC Amps		DC mV		Structure PS	
Calculated Ground Bed Resistance					Calculated Rectifier Efficiency				

ASBUILT DRAWING





Remarks: _____

Technician/Foreman _____ **Date** _____