Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33139
Name: Natural Gas Pipeline Company of America LLC
Address 1: 195 RD P
Address 2:
City: RICHFIELD State: KS Zip: 67953 + _ _ _ _
Contact Person: Norm Rogers
Phone: (620) 592-1427
CONTRACTOR: License # 35834
Name: Citation Drilling & Boring, LLC
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☑ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

08/21/2025	08/21/2025	08/21/2025
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-105-20031-00-00
Spot Description:
SE - SW - SW - NW Sec. 36 Twp. 12 S. R. 9 ☐ East ☑ West
2615 Feet from ☑ North / ☐ South Line of Section
355 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Lincoln
Lease Name: AMA 309 B2 Well #: 2
Field Name:
Producing Formation: N/A
Elevation: Ground: 1525 Kelly Bushing: 0
Total Vertical Depth: 240 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ **I** ☐ **II** ☑ **III** **Approved by:** Alexis Vincent **Date:** 09/09/2025

Page Two

Operator Name: Natural Gas Pipeline Company of America LLC Lease Name: AMA 309 B2 Well #: 2

Sec. 36 Twp. 12 S. R. 9 ☐ East ☑ West County: Lincoln

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
N/A	N/A	N/A

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	10.750	7.5	20	Bentonite	16	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Natural Gas Pipeline Company of America LLC
Well Name	AMA 309 B2 2
Doc ID	1859392

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10.750	7.5	20	Bentonite	16	0

AMARILLO LN #3: CS 104 TO CS 105
AMARILLO LN #2: CS 104 TO SALINE RIVER RECEIVER
AMARILLO LN #1: X-1245-W3 THRU CS 104 TO X-1248-W3
N 120th Rd
N 120th Rd
EXISTING RECTIFIER
TEMP WORK AREA 200'X300'
HEADER CABLE/185FT/
40FT FROM RD EDGE
2 HOLES 240' DEEP WITH
12 ANODES PER HOLE 50'
BETWEEN HOLES
HEADER CABLE/285 FT/ 40FT FROM RD EDGE
JUNCTION BOX INSTALLED AT
CROP EDGE ON TOP OF ROAD

CITATION
DRILLING & BORING

DEEP GROUNDBED DRILL LOG & RECTIFIER FORM

CLIENT INFORMATION

Client	Kinder Morgan					Job Number	2025-0374
Facility	AMA 309 DW-2					Customer Contact	Rob Reeves
City	SYLVAN GROVE	County	Lincoln	State	Ks	Phone No.	+1 (620) 793-0444

DEEP GROUNDBED & DRILLING LOG INFORMATION

☐ New Installation ☑ Existing Rectifier

Hole Dia.	10"	Total Depth	240'	Casing Feet	20'	Dia.	10"	Type	SDR-21 PVC	Groundbed GPS	
No. Anodes	12	Size & Type	1"x60" Lida MMO	Anode Lead	300'	Size	#8	Type	Halar	N	38.965119
Lbs. Coke	5000	Coke Type	SC3	Top of Coke Column		67'		Vent	140'	W	-98.279343
Lbs. Plug	2250	Plug Type	Bentonite	Top of Plug	3'			Logging Volts		12.8	

Depth Ft.	DRILLER'S LOG	Anode NO.	Electric Log				Depth Ft.	DRILLER'S LOG	Anode NO.	Electric Log			
			Volts	Amps Before	Amps After	Remarks				Volts	Amps Before	Amps After	Remarks
0							205		4		1.1	3.8	
5							210	Sand stone					
10	Casing						215		3		.7	3.2	
15							220	Sand stone					
20	Casing						225		2		.7	3.2	
25							230	Sand stone					
30	Sand						235		1		1.2	3.2	
35							240	Sand stone					
40	Sand						245						
45							250						
50	Sand						255						
55							260						
60	Sand						265						
65							270						
70	Sand						275						
75							280						
80	Sand						285						
85							290						
90	Sandy clay						295						
95							300						
100	Sandy clay						305						
105							310						
110	Sandy clay						315						
115							320						
120	Sandy clay						325						
125		12		1.1	4.2		330						
130	Sandy clay						335						
135		11		1.2	4.6		340						
140	Sandy clay						345						
145		10		1.2	4.5		350						
150	Sandy clay						355						
155		9		1.0	4.6		360						
160	Sand stone						365						
165		8		.8	4.2		370						
170	Snad stone						375						
175		7		.3	3.5		380						
180	Sand stone						385						
185		6		.9	4.7		390						
190	Sand stone						395						
195		5		1.0	4.9		400						
200	Sand stone								Total				

ANODE JUNCTION BOX INFORMATION

ANODE JUNCTION BOX												COMMENTS
Cir.	Amp	Cir.	Amp	Cir.	Amp	Cir.	Amp	Cir.	Amp	Cir.	Amp	
1		6		11		16		21		26		
2		7		12		17		22		27		
3		8		13		18		23		28		
4		9		14		19		24		29		
5		10		15		20		25		30		
Shunt		Mv		Amp						TOTAL		

RECTIFIER INFORMATION

Manufacturer				Rectifier ID Number				
Model No.		DC Volts		AC Volts		Max Coarse		Shunt Amp
Serial No.		DC Amps		AC Amps		Max Fine		Shunt mV
GPS Coordinates	Latitude	N			Longitude	W		
RMU Type					Serial Number			

ENERGIZED INFORMATION

☐ No A/C Power ☐ #12 Lead Installed with Negative

Coarse Tap Setting		of		AC Volts		DC Volts		DC Amps	
Fine Tap Setting		of		AC Amps		DC mV		Structure PS	
Calculated Ground Bed Resistance					Calculated Rectifier Efficiency				

ASBUILT DRAWING

Remarks: _____

Technician/Foreman _____ **Date** _____