

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31739

Name: Iuka-Carmi Development LLC

Address 1: PO BOX 847

Address 2: _____

City: PRATT State: KS Zip: 67124 + 0847

Contact Person: Kenneth C Gates

Phone: (620) 672-2531

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-151-22164-00-00

Spot Description: _____

SE NE SW Sec. 7 Twp. 27 S. R. 12 ☐ E ☒ W

1949 feet from ☐ N / ☒ S Line of Section

3056 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Pratt Elevation: _____ ☐ GL ☐ KB

Lease Name: LUDERS B Well #: 8

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☒ Other: RES

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 07/16/1998 Date Shut-In: 08/13/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	10.7500	5.5000	n/a	n/a	n/a
Setting Depth		255	4459			
Amount of Cement		220	300			
Top of Cement		n/a	n/a			
Bottom of Cement		n/a	n/a			

Casing Fluid Level from Surface: 1176 How Determined? Fluid Gun Date: 09/10/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4540 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 2742 to 2750 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

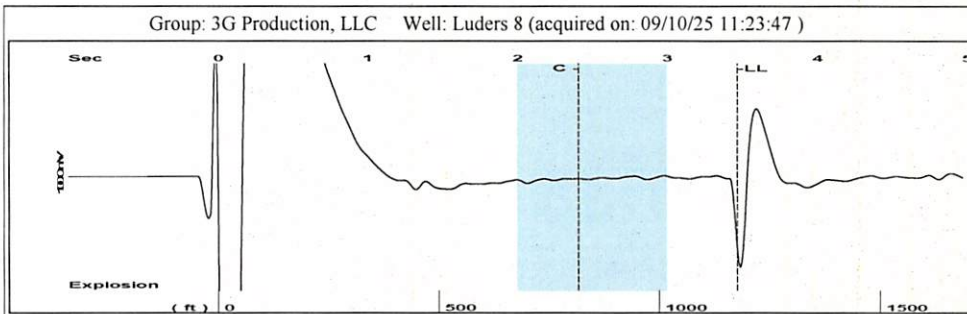
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>09/11/2025</u>					

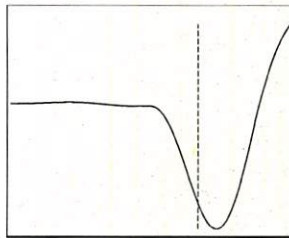
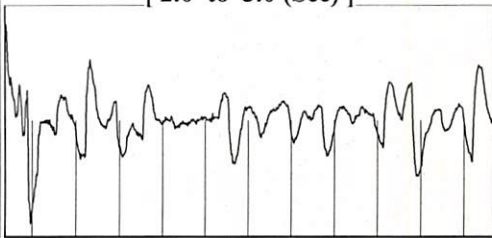
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

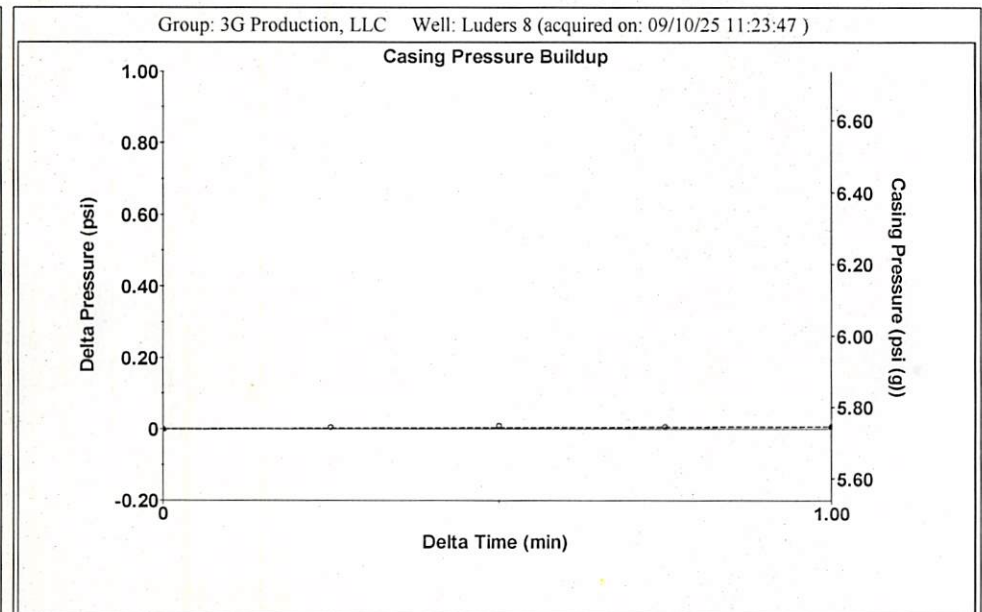


Filter Type High Pass Automatic Collar Count Yes Time 3.466 sec
 Manual Acoustic Velo 714.769 ft/s Manual JTS/sec 11.274 Joints 37.0979 Jts
 Depth 1176.00 ft

[2.0 to 3.0 (Sec)]

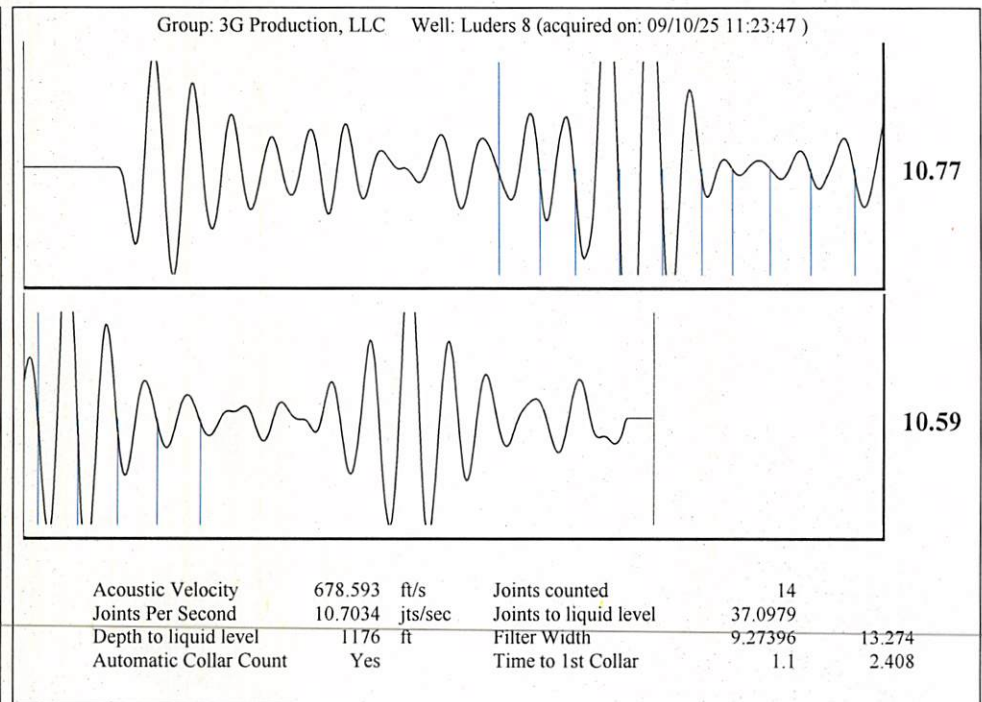


Analysis Method: Automatic



Change in Pressure 0.01 psi PT 15469
 Change in Time 1.00 min Range 0 - ? psi

Group: 3G Production, LLC Well: Luders 8 (acquired on: 09/10/25 11:23:47)			
Production	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	5.7 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular
Gas - *-	- *- Mscf/D	0.0 psi	Gas Flow
		1.00 min	0 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	- *-	6.8 psi (g)	100 %
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1176.00 ft	
Gas 1.27 Sp.Gr.AIR		Tubing Intake Depth	
		4200.00 ft	
Acoustic Velocity	678.593 ft/s	Formation Depth	
		4200.00 ft	
Formation Submergence			Tubing Intake
Total Gaseous Liquid Column HT (TVD)	3024 ft		1381.7 psi (g)
Equivalent Gas Free Liquid HT (TVD)	3024 ft		Producing BHP
			1381.7 psi (g)
Acoustic Test			Static BHP
			- *- psi (g)



09/11/2025

Kenneth C Gates
Iuka-Carmi Development LLC
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-151-22164-00-00
LUDERS B 8
SW/4 Sec.07-27S-12W
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/11/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/11/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"