

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

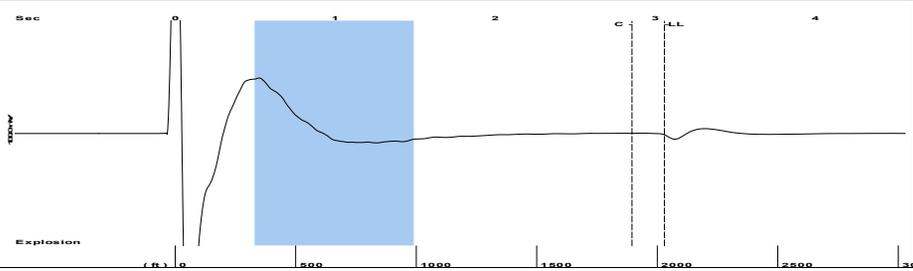
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

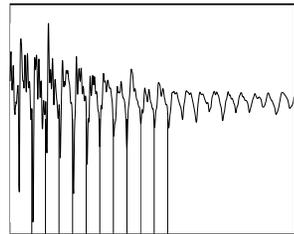
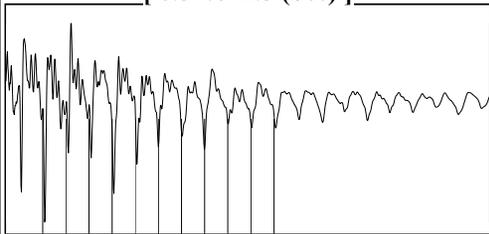
SHOT 300# JS

Group: MyWells Well: Eubank 1-13 (acquired on: 09/02/25 11:11:57)



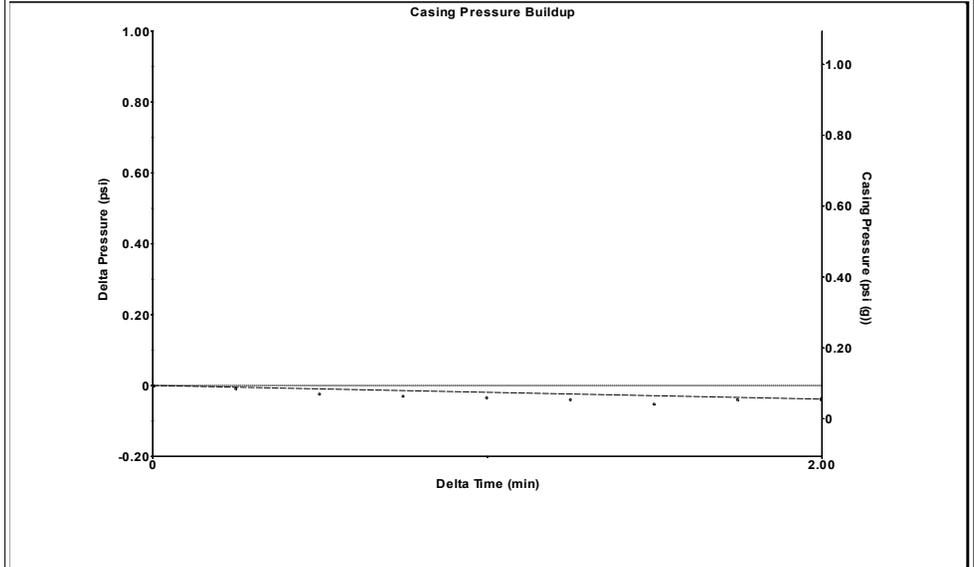
Filter Type High Pass Automatic Collar Count Yes Time 3.058 sec
 Manual Acoustic Veloc 1326.36 ft/s Manual JTS/sec 20.9205 Joints 64.0047 Jts
 Depth 2028.95 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

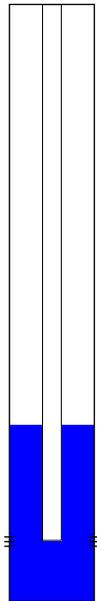
Group: MyWells Well: Eubank 1-13 (acquired on: 09/02/25 11:11:57)



Change in Pressure -0.04 psi PT11249
 Change in Time 2.00 min Range 0 - ? psi

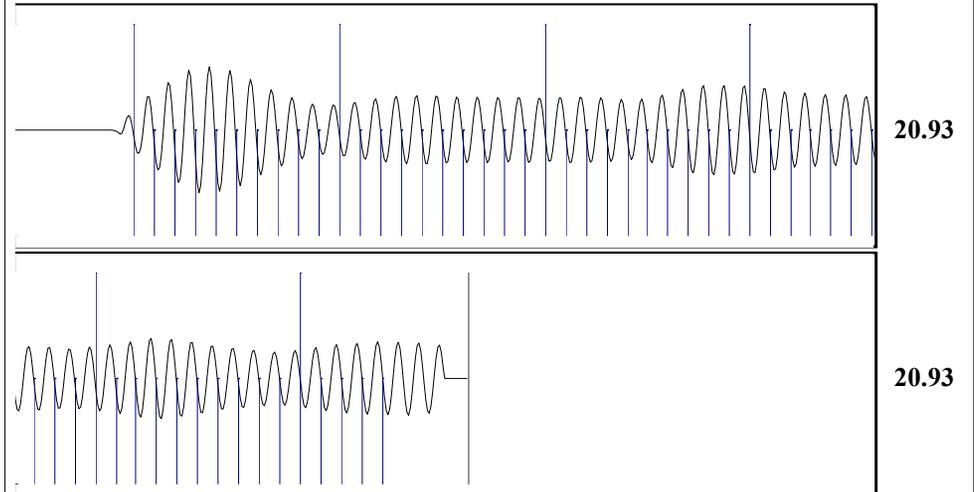
Group: MyWells Well: Eubank 1-13 (acquired on: 09/02/25 11:11:57)

Production		Potential	Casing Pressure	Static
Oil	- * -	- * - BBL/D	0.1 psi (g)	Oil Column Height
Water	- * -	- * - BBL/D	Casing Pressure Buildup	MD 0 ft
Gas	- * -	- * - Mscf/D	-0.038 psi	Water Column Height
			2.00 min	MD 654 ft
			Gas/Liquid Interface Pressure	
			0.8 psi (g)	
IPR Method		Vogel	Liquid Level Depth	
PBHP/SBHP		- * -	2028.95 ft	
Production Efficiency		0.0	Tubing Intake Depth	
			2677.00 ft	
Oil 40 deg.API			Formation Depth	
Water 1.05 Sp.Gr.H2O			2683.00 ft	
Gas 0.68 Sp.Gr.AIR				
Acoustic Velocity 1326.98 ft/s				



Static BHP 298.2 psi (g)

Group: MyWells Well: Eubank 1-13 (acquired on: 09/02/25 11:11:57)



Acoustic Velocity	1326.98 ft/s	Joints counted	54
Joints Per Second	20.9302 jts/sec	Joints to liquid level	64.0047
Depth to liquid level	2028.95 ft	Filter Width	18.9205 22.9205
Automatic Collar Count	Yes	Time to 1st Collar	0.276 2.856

09/11/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-00335-00-00
EUBANK 1-13
NW/4 Sec.13-34S-33W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/11/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/11/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"