KOLAR Document ID: 1859331

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 8061
Name: Oil Producers, Inc. of Kansas
Address 1: 1710 WATERFRONT PKWY
Address 2:
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: MELODY FLETCHER
Phone: (316) 6810231
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-033-21420-00-00
Spot Description: N2 N2 SW SW Sec. 22 Twp. 32 S. R. 19 ☐ E ☑ W
1145 feet from ☐ N / ☑ S Line of Section
4645 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Comanche Elevation: ☐ GL ☐ KB
Lease Name: RICH C Well #: 12
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/18/2004 Date Shut-In: 08/01/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	13.375	8.625	4.5	N/A	N/A	2.375
Setting Depth	203	782	5933			5856
Amount of Cement	250	300	300			N/A
Top of Cement	N/A	N/A	4805			N/A
Bottom of Cement	N/A	N/A	N/A			N/A

Casing Fluid Level from Surface: 2050 How Determined? Echometer Fluid Gun Date: 08/07/2025
Casing Squeeze(s): 10 (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5935 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 5824 to 5831 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

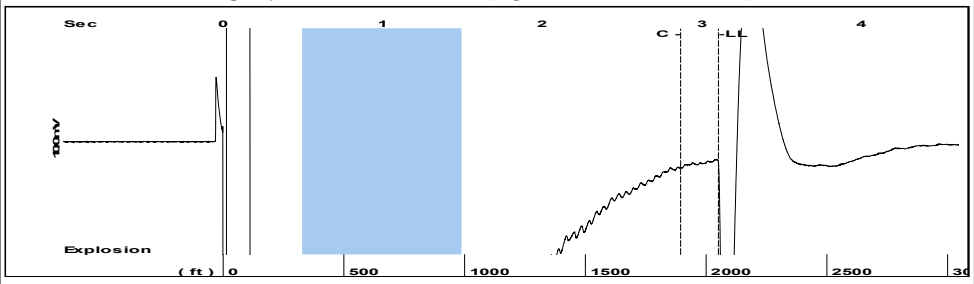
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/11/2025

Mail to the Appropriate KCC Conservation Office:

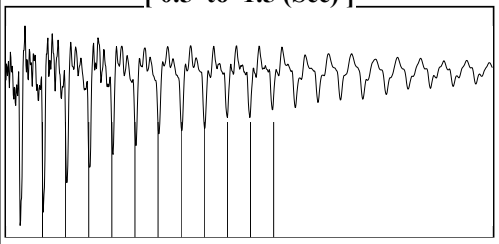
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

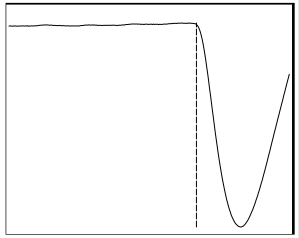
Group: MyWells Well: Rich C-12 (acquired on: 08/07/25 11:03:17)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.105	sec
Manual Acoustic Veloc	1309.47 ft/s	Manual JTS/sec	21.0526	Joints	65.9315	Jts
				Depth	2050.47	ft

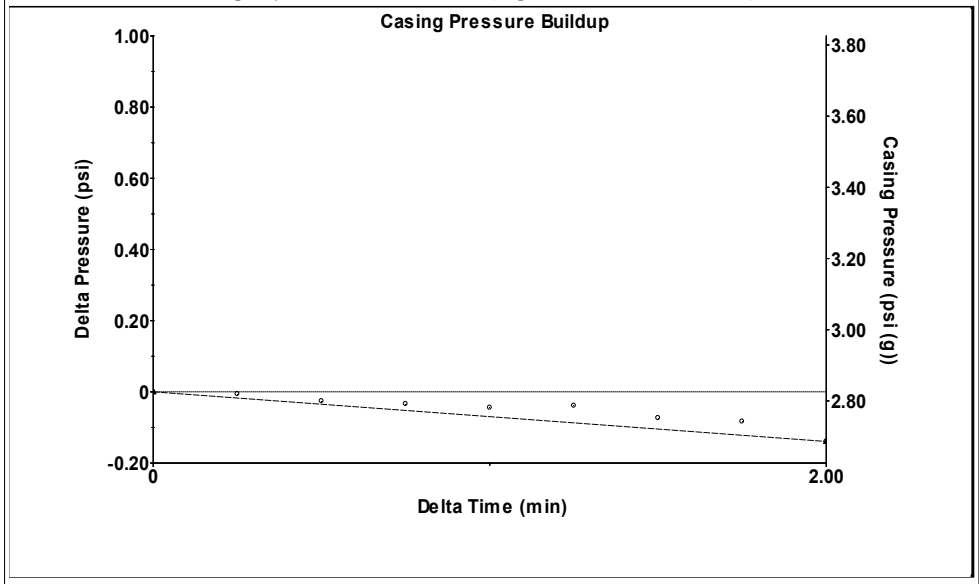
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Rich C-12 (acquired on: 08/07/25 11:03:17)



Change in Pressure	-0.14	psi	PT 17384	
			Range	0 - ? psi
Change in Time	2.00	min		

Group: MyWells Well: Rich C-12 (acquired on: 08/07/25 11:03:17)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.67	Sp.Gr.AIR

Acoustic Velocity 1320.75 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	2992	ft
Equivalent Gas Free Liquid HT (TVD)	2992	ft

Acoustic Test

Casing Pressure
2.8 psi (g)

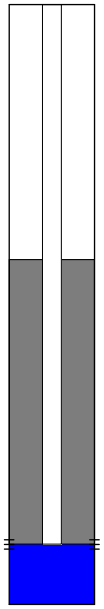
Casing Pressure Buildup
-0.139 psi
2.00 min

Gas/Liquid Interface Pressure
3.7 psi (g)

Liquid Level Depth
2050.47 ft

Pump Intake Depth
5042.00 ft

Formation Depth
5042.00 ft



Producing

Annular
Gas Flow
0 Mscf/D

% Liquid
100 %

Pump Intake
989.0 psi (g)

Producing BHP
989.0 psi (g)

Static BHP
- * - psi (g)

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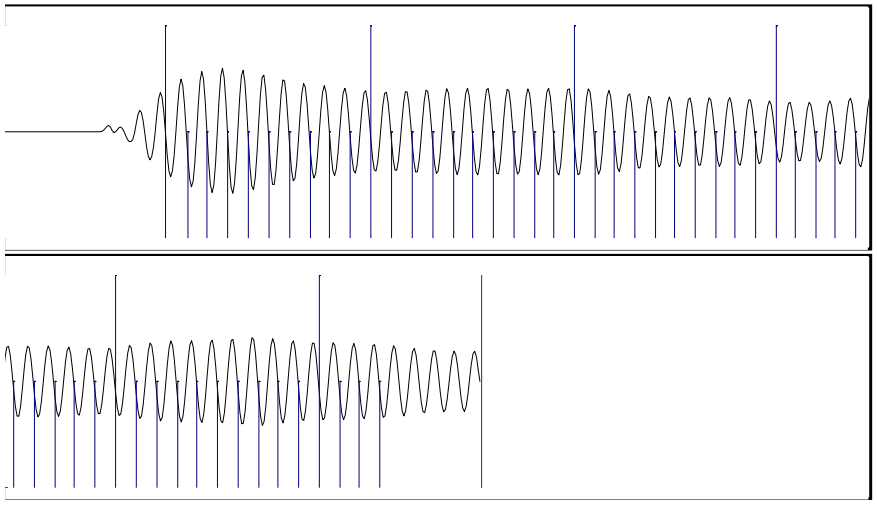

Acoustic Velocity	1320.75	ft/s	Joints counted	53	
Joints Per Second	21.234	jts/sec	Joints to liquid level	65.9315	
Depth to liquid level	2050.47	ft	Filter Width	19.0526	23.0526
Automatic Collar Count	Yes		Time to 1st Collar	0.372	2.868

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/11/2025

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-033-21420-00-00
RICH C 12
SW/4 Sec.22-32S-19W
Comanche County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/11/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/11/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"